

GROUND-WATER QUALITY DATA FOR OKLAHOMA - 1981

By Dale M. Ferree

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the OKLAHOMA WATER RESOURCES BOARD,
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INTRODUCTION

The U.S. Geological Survey has collected data on Oklahoma's ground-water resources since 1934. Most of these data were collected as part of specific ground-water studies conducted in cooperation with various Federal, State, and local agencies. Ground-water quality data, as well as data on construction, yield, water levels, and other physical well parameters collected prior to 1981 are available from the U.S. Geological Survey, Room 621, 215 Dean A. McGee Avenue, Oklahoma City, Oklahoma, 73102.

Although water-quality data for wells, test holes, and springs have been published, they are scattered through a variety of reports and are not readily available on a statewide basis. The purpose of this report is to make available, annually, all of the ground-water quality data collected by the U.S. Geological Survey in the State of Oklahoma. This report contains ground-water quality data collected in 1981 from 524 sites in 15 counties, predominately in eastern Oklahoma.

COOPERATION

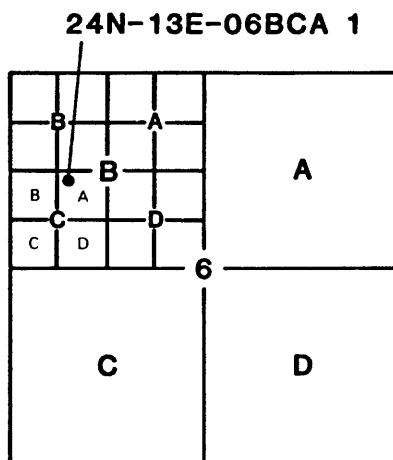
Data presented in this report were collected in cooperation with the Oklahoma Water Resources Board, the Oklahoma Geological Survey, the U.S. Bureau of Land Management, and the National Park Service.

EXPLANATION OF INFORMATION IN THE TABLES

Data in this report are arranged alphabetically by county. Within each county, the data are ordered by ascending well location numbers. Multiple entries for a single site are ordered by date of collection.

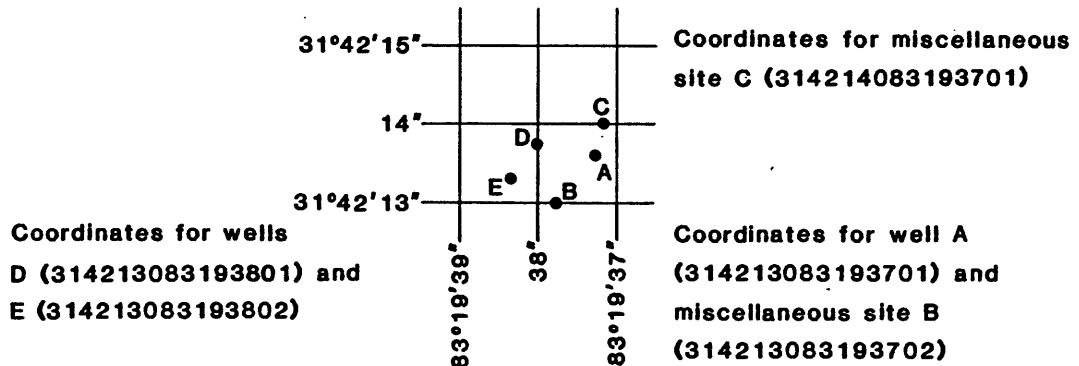
Local Identifier

The standard method of giving location by fractional section, section, township, and range is replaced by the method illustrated in the diagram below. The location of the well indicated by the dot normally would be described as NE 1/4 SW 1/4 NW 1/4 Sec.6, T.24 N., R.13 E. The method used in this report reverses the order and indicates quarter subdivisions of the section by letters. By this method, the location of the well is given as 24N-13E-06BCA 1. The final digit (1) is the sequence number of a well within the smallest fractional subdivision.



Station Number

The well numbering system of the U.S. Geological Survey is based on latitude and longitude. The system provides the geographic location of the well and a unique number for each site. The number consists of 15 digits. The first 6 digits denote the degrees, minutes, and seconds of latitude, the next 7 digits denote degrees, minutes, and seconds of longitude, and the last 2 digits (assigned sequentially) identify the wells or other sites within a 1-second grid. See figure below.



Geologic Unit

The geologic information, group of formations, or part of a formation that contains sufficient saturated permeable material to yield quantities of water to wells and springs is the geologic unit. The abbreviations for geologic units used in this report are listed below:

MIDDLE PENNSYLVANIA

325 BGGY	Boggy Shale
325 FRSC	Fort Scott Limestone
325 LBTT	Layette Shale
325 MCAL	McAlester Shale
325 SNOR	Senora Formation

UPPER MISSISSIPPIAN

331 BOON	Boone Formation
----------	-----------------

LOWER ORDOVICIAN

367 RBDX	Roubidoux Formation
----------	---------------------

DEFINITION OF TERMS

Terms related to water-quality and other hydrologic data, as used in this report, are defined below:

Acidity--acidity of a water is its quantitative capacity to neutralize a strong base to a designated pH.

Acre-foot--(AC-FT, acre-ft) is the quantity of water required to cover 1 acre to a depth of 1 foot and is equivalent to 43,560 cubic feet or 326,000 gallons or 1,233 cubic meters.

Alkalinity--the alkalinity of a water is its quantitative capacity to neutralize a strong acid to a designated pH.

Gross Alpha--"Gross alpha particle activity" means the total radioactivity due to alpha particle emission as inferred from measurements on a dry sample.

Gross Beta--"Gross beta particle activity" means the total radioactivity due to beta particle emission as inferred from measurements on a dry sample.

Hardness--of water is a chemical characteristic that is commonly recognized by the increased quantity of soap required to produce lather. It is attributable to the presence of alkaline earths (principally calcium and magnesium) and is expressed as equivalent calcium carbonate (CaCO_3) in milligrams per liter.

DEFINITION OF TERMS--Continued

Micrograms per liter--(UG/L, $\mu\text{g}/\text{L}$) is a unit expressing the concentration of chemical constituents in solution as mass (micrograms) of solute per unit volume (liter) of solution. One thousand micrograms per liter is equivalent to one milligram per liter.

Milligrams per liter--(MG/L, mg/L) is a unit expressing the concentration of chemical constituents in solution as mass (milligrams) of solute per unit volume (liter) of solution. Concentration of suspended sediment also is expressed in milligrams per liter, and is based on the mass of sediment per liter of water-sediment mixture.

National Geodetic Vertical Datum of 1929--(NGVD) is a geodetic datum derived from a general adjustment of the first order level nets of both the United States and Canada. It was formally called the "Sea Level Datum of 1929" or "mean sea level". Although the datum was derived from the average sea level over a period of many years at 26 tide stations along the Atlantic, Gulf of Mexico, and Pacific Coasts, it does not necessarily represent local mean sea level at any particular place.

Picocurie--(PC, pCi) is one trillionth (1×10^{-12}) of the amount of radioactivity represented by a curie (Ci). A curie is the amount of radioactivity that yields 3.7×10^{10} radioactive disintegrations per second. A picocurie yields 2.22 disintegrations per minute (dmp).

pH--the pH value of an aqueous solution is a number describing its acidity or alkalinity. The pH of a neutral solution is 7.0 at 25.0°C. Solutions with a pH less than 7.0 are acidic. Solutions with a pH greater than 7.0 are alkaline. The pH is the negative logarithm of the hydrogen ion activity (or approximately hydrogen ion concentration in moles per liter).

Sodium Adsorption Ratio (SAR)--the SAR is the expression of relative activity of sodium ions in exchange reactions with soil and is an index of sodium or alkali hazard to the soil. This ratio is used to evaluate the suitability of water used for irrigating farmland.

Solids Residue at 180°C--the dissolved solids value is the weight per unit volume (milligrams per liter) of the dissolved substances in the water after evaporation and then drying for two hours at 180°C.

Solute--is any substance derived from the atmosphere, vegetation, soil or rocks that is dissolved in water.

Specific conductance--is a measure of the ability of a water to conduct an electrical current. It is expressed in micromhos per centimeter at 25°C. Specific conductance is related to the type and concentration of ions in solution and can be used for approximating the "total" dissolved-solids concentration of the water. Commonly, the concentration of dissolved solids (in milligrams per liter) is about 65 percent of the specific conductance (in micromhos). This relation is not constant, and may vary with changes in the composition of the water.

DEFINITION OF TERMS--Continued

Suspended, recoverable--is the amount of a given constituent that is in solution after the portion of a representative water-suspended sediment sample that is retained on a 0.45 μm membrane filter has been digested by a method (usually using a dilute acid solution) that results in dissolution of only readily soluble substances.

Suspended total--is the total amount of a given constituent in the part of a representative water-suspended sediment sample that is retained on a 0.45 μm membrane filter. This term is used only when the analytical procedure assures measurement of the expected form of the constituent determined. A knowledge of the expected form of the constituent in the sample, as well as the analytical methodology used, is required to determine when the results should be reported as "suspended, total."

Tons per acre-foot--indicates the dry mass of dissolved solids in 1 acre-foot of water. It is computed by multiplying the concentration in milligrams per liter by 0.00136.

Tons per day--is the quantity of substance in solution or suspension that passes a stream section during a 24-hour day.

Total--is the total amount of a given constituent in a representative water-suspended sediment sample, regardless of the constituent's physical or chemical form. This term is used only when the analytical procedure assures measurement of at least 95 percent of the constituent present in both the dissolved and suspended phases of the sample. A knowledge of the expected form of the constituent in the sample, as well as the analytical methodology used, is required to judge when the results should be reported as "total". (Note that the word "total" does double duty here, indicating both that the sample consists of a water-suspended sediment mixture and that the analytical method determines all of the constituent in the sample.)

Total, recoverable--the amount of a given constituent that is in solution after a representative water-suspended sediment sample has been digested by a method (usually using a dilute acid solution) that results in dissolution of only readily soluble substances. (see suspended recoverable.)

DATE OF SAMPLE	SOLIDS, RESIDUE AT 180 DIS- SOLVED (MG/L AS SI02)	ALUM- INUM, DIS- SOLVED (UG/L AS AL)	CADMIUM DIS- SOLVED (UG/L AS CD)	CHRO- MIUM, DIS- SOLVED (UG/L AS CR)	COPPER, DIS- SOLVED (UG/L AS CU)	IRON, DIS- SOLVED (UG/L AS FE)	LEAD, DIS- SOLVED (UG/L AS PB)	GROSS ALPHA, DIS- SUSP.		GROSS ALPHA, DIS- SUSP.	
								MANGA- NESE,	ZINC, DIS- SOLVED	SOLVED (UG/L AS ZN)	TOTAL (UG/L AS MN)
81-10-28	10	268	<61	<1	<1	<60	<20	<5	<10	1300	<7.9
81-08-20	--	--	--	--	--	--	--	--	--	--	<.4

DATE OF SAMPLE	GROSS BETA, DIS- SOLVED (PCI/L AS CS-137)	GROSS BETA, DIS- SOLVED (PCI/L AS CS-137)	GROSS BETA, DIS- SOLVED (PCI/L AS SR/ YT-90)	GROSS BETA, DIS- SOLVED (PCI/L AS SR/ YT-90)	
				TOTAL (PCI/L AS SR/ YT-90)	(PCI/L AS SR/ YT-90)
81-10-28	<3.2	<.4	<3.0	<.4	<.4
81-08-20	--	--	--	--	--

ATOKA

LOCAL IDENT- I- FIER	STATION NUMBER	GEO-LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPECIFIC CONDUCTANCE (UMHOS)	PH (UNITS)	TEMPERATURE (DEG C)	SULFATE DIS-SOLVED (MG/L AS SO4)
02N-13E-06 CCC 1	344003095590501	--	25	81-07-23	1500	179	5.6	21.0	12
02N-13E-29 BAB 1	343720095575201	--	67	81-07-20	1400	1016	6.8	26.8	380

CHL0- RIDE,	IRON, DIS- SOLVED (MG/L AS CL)	MANGA- NESE, DIS- SOLVED (UG/L AS MN)
9.3	600	280
57	1800	90

COAL							SPE-CIFIC CONDUCTANCE (UMHOS)	PH (UNITS)	TEMPERATURE (DEG C)	SULFATE DIS-SOLVED (MG/L AS SO4)
LOCAL IDENT-I-FIER	STATION NUMBER	GEO-LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	COAL				
01N-10E-11 AAD 1	343434096135301	--	76	81-07-21	1330	216	4.8	24.2	54	
01N-10E-15 DAC 1	343312096140701	--	12	81-07-21	1500	416	7.0	25.7	58	
01N-10E-17 ACD 1	343327096162301	--	196	81-07-23	1200	1524	7.1	25.4	78	
01N-10E-19 AAD 1	343248096170501	--	130	81-07-23	1430	3945	7.5	26.9	440	
01N-10E-19 CCD 1	343206096175701	--	70	81-07-23	1115	--	--	--	300	
01N-10E-19 CDC 1	343207096174901	--	103	81-07-22	1630	599	7.1	23.8	63	
01N-10E-21 CCA 2	343516096115001	--	100	81-07-22	1230	951	7.3	21.0	54	
01N-10E-21 CCA 2	343211096154502	--	130	81-07-22	1520	--	--	--	44	
01N-10E-34 BBA 1	343112096145001	--	65	81-07-22	1330	1930	7.8	21.9	120	
01N-11E-07 DCC 1	343353096111601	--	34	81-07-21	0830	1077	6.2	20.0	350	
01N-11E-10 ADB 1	343424096074601	--	74	81-07-21	1105	1586	8.4	20.4	120	
01N-11E-29 DAC 1	343132096095201	--	10	81-07-22	1025	828	7.4	27.1	42	
01N-11E-30 DDC 1	343115096105401	--	110	81-07-22	0900	954	8.1	21.9	120	
01S-09E-01 ABB 1	343018096183201	--	60	81-07-23	1530	884	7.4	24.4	49	
01S-10E-02 AAA 1	343020096130201	--	16	81-07-22	1130	182	7.2	26.0	24	
01S-10E-06 ADB 1	343002096171801	--	18	81-07-22	1435	512	7.1	25.5	53	
01S-10E-06 BBB 1	343015096180601	--	70	81-07-23	0900	2088	7.0	21.5	510	
01S-10E-06 BCB 1	343002096180701	--	19	81-07-23	1030	840	7.1	20.5	48	
01S-10E-17 CAD 1	342803096164101	--	--	81-01-07	0950	450	7.4	16.0	21	
01S-10E-20 ABB 1	342743096163701	325MCAL	--	81-01-07	0955	208	7.2	13.0	13	
02N-11E-10 ADB 1	343754096074601	--	74	81-07-21	--	1586	8.4	20.4		
02N-11E-33 ABD 1	343617096085801	--	180	81-07-21	0930	428	5.7	21.1	100	--

COAL		CHL0- RIDE,	IRON, DIS- SOLVED	MANGA- NESE, DIS- SOLVED (UG/L AS FE)
DATE OF SAMPLE		(MG/L AS CL)	(UG/L AS FE)	(UG/L AS MN)
81-07-21		7.0	520	240
81-07-21		18	30	50
81-07-23		24	120	90
81-07-23		740	80	40
81-07-23		53	160	200
81-07-22		21	690	220
81-07-22		330	1400	120
81-07-22		75	70	200
81-07-22		250	80	20
81-07-21		87	180	1100
81-07-21		170	30	30
81-07-22		35	90	20
81-07-22		45	110	60
81-07-23		22	40	80
81-07-22		2.7	50	50
81-07-22		33	1500	60
81-07-23		70	150	240
81-07-23		22	60	70
81-01-07		13	320	80
81-01-07		5.9	1860	540
81-07-21		--	--	--
81-07-21		50	690	480

LOCAL IDENT- I- FIER	STATION NUMBER	GEO-LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPECIFIC CONDUCTANCE (UMHOS)	PH (UNITS)	TEMPERATURE (DEG C)	HARDNESS (MG/L AS CACO3)
25N-18E-01 ABB 1	364103095195101	--	51	81-08-11	--	4.37	6.8	19.5	--
25N-18E-01 DDD 1	364014095192901	--	33	81-08-12	1515	54.7	5.4	24.0	--
25N-18E-14 DCC 1	363830095205901	--	73	81-08-13	0900	1180	6.7	21.0	--
25N-19E-08 CDA 1	363928095175401	--	10	81-08-12	1330	772	6.2	18.0	--
25N-19E-09 BBB 1	364011095171201	--	80	81-08-12	1015	311	5.7	20.0	--
25N-19E-15 CCC 1	363830095160401	--	--	81-08-12	0900	965	6.7	23.0	--
25N-19E-21 CBB 1	363800095171001	--	80	81-08-12	1145	965	8.2	21.0	--
26N-18E-25 AAB 1	364248095193601	--	16	81-08-11	1020	448	7.5	20.0	--
26N-18E-35 AAD 1	364145095203101	--	17	81-08-10	1530	1399	7.1	17.0	--
26N-19E-16 CDD 1	364342095164401	--	17	81-08-11	0915	--	--	--	--
26N-19E-17 DCB 1	364348095174501	--	95	81-08-11	1330	2910	6.8	24.0	--
26N-19E-18 CCB 1	364248095193701	--	200	81-08-11	1245	2687	6.9	18.0	--
26N-19E-23 BBB 1	364341095150201	--	24	81-08-11	1140	1175	7.2	16.5	--
27N-19E-01 BCB 1	365113095135701	--	67	81-08-11	1530	2351	6.9	16.0	--
27N-19E-02 CCB 1	365051095145501	--	--	81-06-16	0845	--	--	--	503
27N-19E-08 DCD 1	364948095173701	--	--	81-06-17	0930	--	--	--	192
27N-19E-11 DDC 1	364948095141601	--	--	81-06-18	1130	--	--	--	202
27N-19E-12 BBB 1	365038095135701	325SN0R	--	81-06-16	1200	1698	--	18.5	124
27N-19E-12 CBB 1	365011095135801	--	--	81-06-16	0730	--	--	--	120
27N-19E-16 BCB 1	364931095171201	325SN0R	--	81-06-18	1100	--	--	--	211
27N-19E-20 BCB 1	364839095181401	--	--	81-06-17	1400	--	--	--	735
27N-19E-25 CBB 1	364732095135301	--	--	81-06-16	1445	--	--	--	452
27N-19E-28 CDA 1	364719095164601	--	--	81-06-17	1130	--	--	--	747
27N-19E-36 ABA 1	364708095131201	--	--	81-06-16	1330	--	--	--	325
27N-20E-12 BDD 1	365016095070501	367RBDX	1090	81-02-04	1300	1703	8.0	16.9	136
		367RBDX	1090	81-05-12	1300	1541	8.2	22.8	--
		367RBDX	1090	81-06-08	1400	1499	7.8	27.8	147
27N-21E-05 DAD 1	365100095041801	--	18	81-08-12	0900	546	7.2	18.5	--
27N-21E-06 CBC 1	365055095062501	--	750	81-08-11	0930	1585	8.2	19.5	--
27N-21E-12 CCB 1	365000095010101	367RBDX	1354	81-05-12	1100	580	8.0	21.4	--
27N-21E-12 CDA 1	364958095003001	--	23	81-08-12	1000	1086	7.4	24.0	--
27N-21E-17 DDA 1	364955095041801	--	18	81-08-11	1415	756	6.8	19.0	--
27N-21E-19 CCC 1	364808095062501	--	154	81-08-11	1030	792	8.0	20.7	--

CRAIG

LOCAL IDENT- I-FIER	STATION NUMBER	GEO-LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	TEMPER- ATURE (DEG C)	PH	DUCT- ANCE (UMHOS)	(UNITS)	SPECIFIC CON- DUCT- ANCE (MG/L AS CAC03)	HARD- NESS
27N-21E-20 DCD 1	364808095043501	367RBDX	1080	81-02-01	1430	892	8.2	19.7	--	76	--
		367RBDX	1080	81-02-04	1430	--	--	--	--	--	--
		367RBDX	1080	81-02-18	1130	869	8.1	21.6	--	--	--
		367RBDX	1080	81-05-11	1300	856	8.2	22.9	--	--	--
		367RBDX	1080	81-06-09	1100	832	8.1	25.3	84	--	--
		367RBDX	1080	81-09-09	1100	846	8.0	22.6	--	--	--
			14	81-08-11	1600	1680	6.5	21.3	--	--	--
			94	81-08-11	1200	2040	8.0	18.0	--	211	--
			--	81-06-16	1055	--	--	--	--	16	--
			--	81-06-16	1150	--	--	--	--	36	--
			--	81-06-16	1515	--	--	--	--	267	--
			--	81-06-16	0925	--	--	--	--	456	--
			--	81-06-17	1235	--	--	--	--	448	--
			--	81-06-16	1230	--	--	--	--	793	--
			--	81-06-17	1440	--	--	--	--	512	--
			--	81-06-16	0930	--	--	--	--	353	--
			--	81-06-17	0830	--	--	--	--	410	--
			--	81-06-17	1315	--	--	--	--	466	--
			--	81-06-18	1230	--	--	--	--	--	--
			--	81-03-16	--	9830	9.2	18.0	--	89	--
			--	81-06-17	1530	--	--	--	--	675	--
			--	81-06-18	0930	--	--	--	--	960	--
			--	81-06-18	1030	--	--	--	--	23.0	--
			--	81-08-11	0845	318	7.2	11.1	209	--	--
			--	81-02-04	1100	1825	8.2	22.9	--	213	--
			--	81-05-12	1200	1712	8.0	27.7	--	--	--
			--	81-06-09	0900	1684	7.7	--	--	252	--
			--	81-09-09	1400	1710	7.9	26.1	--	325	--
			--	81-06-09	0930	1725	7.9	25.2	--	2284	--
			--	81-08-12	1500	2520	8.3	17.5	--	669	--
			--	81-08-12	1135	1153	7.1	17.0	--	--	--
			--	81-06-18	1120	--	--	--	--	252	--
			--	81-06-16	1330	--	--	--	--	325	--
			--	81-06-17	0920	--	--	--	--	2284	--
			--	81-06-17	1030	--	--	--	--	669	--
			--	81-06-17	1130	--	--	--	--	--	--

CRAIG DATE OF SAMPLE	ACIDITY (MG/L AS CAC03)	CALCIUM DIS- SOLVED (MG/L AS CA)	MAGNE- SIUM, DIS- SOLVED (MG/L AS MG)	SODIUM, DIS- SOLVED (MG/L AS NA)	PERCENT SODIUM	SODIUM AD- SORP- TION RATIO	POTAS- SIUM, DIS- SOLVED (MG/L AS K)	ALKA- LINITY FIELD (MG/L AS CAC03)	ALKA- LINITY LAB (MG/L AS CAC03)	CHLO- RIDE, DIS- SOLVED (MG/L AS CL)	FLUO- RIDE, DIS- SOLVED (MG/L AS F)	
						--	--	--	--	--	--	--
81-08-11	--	--	--	--	--	--	--	--	--	--	--	--
81-08-12	--	--	--	--	--	--	--	--	--	--	--	--
81-08-13	--	--	--	--	--	--	--	--	--	--	--	--
81-08-12	--	--	--	--	--	--	--	--	--	--	--	--
81-08-12	--	--	--	--	--	--	--	--	--	--	--	--
81-08-12	--	--	--	--	--	--	--	--	--	--	--	--
81-08-12	--	--	--	--	--	--	--	--	--	--	--	--
81-08-11	--	--	--	--	--	--	--	--	--	--	--	--
81-08-10	--	--	--	--	--	--	--	--	--	--	--	--
81-08-11	--	--	--	--	--	--	--	--	--	--	--	--
81-08-11	--	--	--	--	--	--	--	--	--	--	--	--
81-08-11	--	--	--	--	--	--	--	--	--	--	--	--
81-08-11	--	--	--	--	--	--	--	--	--	--	--	--
81-08-11	--	--	--	--	--	--	--	--	--	--	--	--
81-06-16	--	170	19	15	6	.3	1.6	211	--	290	28	.2
81-06-17	67	5.9	13	13	.4	3.7	100	--	100	20	20	.4
81-06-18	61	12	71	43	2.3	3.9	187	--	52	47	47	.7
81-06-16	10	24	140	71	5.5	2.1	318	--	300	16	16	.4
81-06-16	32	9.8	48	38	2.0	40	19	--	55	77	77	.7
81-06-16	58	16	81	45	2.5	6.2	105	--	250	37	37	.5
81-06-18	230	39	57	14	1.0	2.1	297	--	500	16	16	.4
81-06-17	20	4.0	5.8	16	.3	1.0	13	--	20	4.8	1	.1
81-06-16	97	51	97	32	2.0	3.4	297	--	350	10	10	.5
81-06-17	200	60	110	24	1.8	2.6	342	--	550	42	42	.4
81-06-16	84	28	72	31	1.8	25	<1	--	180	130	130	.5
81-02-04	3.0	33	13	270	80	10	8.1	--	152	8.5	400	3.9
81-05-12	--	--	--	--	--	--	--	--	--	--	--	--
81-06-08	4.7	34	15	290	80	11	7.9	159	155	14	389	3.8
81-05-12	--	--	--	--	--	--	--	--	--	16	3.8	--
81-08-12	--	--	--	--	--	--	--	--	--	9.2	230	--
81-08-11	--	--	--	--	--	--	--	--	--	--	--	--
81-05-12	--	--	--	--	--	--	--	--	--	--	--	--
81-07-09	2.1	29	12	65	53	2.6	4.3	138	129	14	78	1.3
81-08-12	--	--	--	--	--	--	--	--	--	52	19	--
81-08-11	--	--	--	--	--	--	--	--	--	110	27	--
81-08-11	--	--	--	--	--	--	--	--	--	23	33	--

CRAIG	DATE OF SAMPLE	ACIDITY (MG/L AS CACO ₃)	CALCIUM DIS- SOLVED (MG/L AS CA)	MAGNE- SIUM, DIS- SOLVED (MG/L AS MG)	SODIUM, DIS- SOLVED (MG/L AS NA)	PERCENT SODIUM	POTAS- SIUM, DIS- SOLVED (MG/L AS K)	ALKA- LINITY FIELD (MG/L AS CACO ₃)	SULFATE DIS- SOLVED (MG/L AS SO ₄)	CHLO- RIDE, DIS- SOLVED (MG/L AS CL)	
							SODIUM AD- SORP- TION RATIO	ALKA- LINITY LAB (MG/L AS CACO ₃)	ALKA- LINITY LAB (MG/L AS CACO ₃)	FLUO- RIDE, DIS- SOLVED (MG/L AS F)	
81-02-01	--	--	--	--	--	--	--	--	--	--	--
81-02-04	2.0	18	7.6	150	80	7.7	4.9	--	7.3	170	4.2
81-02-18	--	--	--	--	--	--	--	--	--	--	--
81-05-11	--	--	--	--	--	--	--	--	--	--	--
81-06-09	2.5	19	8.8	15	27	.7	4.7	159	11	159	4.2
81-09-09	--	--	--	--	--	--	--	--	--	--	--
81-08-11	--	--	--	--	--	--	--	--	--	--	--
81-08-11	--	--	--	--	--	--	--	--	--	--	--
81-06-16	--	50	21	42	30	1.3	4.9	147	--	73	25
81-06-16	--	3.2	2.0	540	98	60	2.2	888	--	3.7	25
81-06-16	--	8.0	3.9	340	95	25	2.4	510	--	5.4	10
81-06-16	--	98	5.3	39	24	1.1	3.4	205	--	60	47
81-06-17	--	130	32	56	21	1.2	2.9	350	--	190	9.8
81-06-16	--	110	42	66	24	1.4	7.2	316	--	110	54
81-06-17	--	240	47	81	18	1.3	4.4	264	--	100	57
81-06-16	--	190	9.2	14	6	.3	3.1	227	--	91	74
81-06-17	--	120	13	8.8	5	.2	2.3	163	--	120	6.7
81-06-17	--	150	8.5	23	11	.5	1.6	294	--	120	19
81-06-18	--	81	64	44	17	.9	3.1	--	--	860	26
81-03-16	--	--	--	--	--	--	--	--	--	--	--
81-06-17	--	26	5.8	28	39	1.3	5.2	70	--	3.9	14
81-06-18	--	160	67	200	39	3.5	7.7	324	--	770	13
81-06-18	--	170	130	300	40	4.3	6.5	352	--	740	110
81-08-11	--	--	--	--	--	--	--	--	--	13	3.0
81-02-04	3.0	49	21	270	73	8.4	8.5	--	152	12	450
81-05-12	--	--	--	--	--	--	--	--	--	--	--
81-06-09	6.9	49	22	290	74	8.9	7.9	162	146	19	459
81-09-09	--	--	--	--	--	--	--	--	--	--	--
81-06-09	7.2	50	23	300	74	9.1	8.4	154	150	23	476
81-08-12	--	--	--	--	--	--	--	--	--	20	130
81-08-12	--	--	--	--	--	--	--	--	--	82	61
81-06-18	--	90	6.6	19	14	.5	5.8	180	--	36	15
81-06-16	--	120	6.2	14	9	.4	1.6	281	--	53	13
81-06-17	--	420	300	440	29	4.1	7.1	482	--	2600	28
81-06-17	--	240	17	33	9	.6	56	223	--	120	1.1
81-06-17	--	38	25	140	60	4.4	2.6	486	--	18	11

SOLIDS, RESIDUE AT 180 DIS- SOLVED (MG/L) AS SI02)	DATE OF SAMPLE	DEG. C	INUM, DIS- SOLVED (UG/L) AS AL.)	CADMIUM DIS- SOLVED (UG/L AS AS)	ARSENIC DIS- SOLVED (UG/L AS AS)	CHRO- MIUM, DIS- SOLVED (UG/L AS CR)	COPPER, DIS- SOLVED (UG/L AS CU)	IRON, DIS- SOLVED (UG/L AS FE)	LEAD, DIS- SOLVED (UG/L AS PB)	MANGA- NESE, DIS- SOLVED (UG/L AS MN)	MERCURY DIS- SOLVED (UG/L AS HG)
81-02-01	--	--	--	--	--	--	--	--	--	<1	--
81-02-04	--	--	--	--	--	--	--	--	--	--	--
81-02-18	--	--	--	--	--	--	--	--	--	--	--
81-05-11	--	--	--	--	--	--	--	--	--	--	--
81-06-09	12	44.8	<61	--	<10	<1	<60	100	<5	<5	--
81-09-09	--	--	--	--	--	--	--	--	--	20	--
81-08-11	--	--	--	--	<3	--	--	--	--	<5	--
81-08-11	--	--	--	--	--	--	--	--	--	--	--
81-06-16	11	394	--	<10	--	--	--	--	--	<5	--
81-06-16	11	1240	--	<10	--	--	--	--	--	<5	--
81-06-16	12	824	--	<10	--	--	--	--	--	<5	--
81-06-16	10	435	--	<10	--	--	--	--	--	<5	--
81-06-17	24	546	--	<10	--	--	--	--	--	<5	--
81-06-16	14	784	--	<10	--	--	--	--	--	<5	--
81-06-17	19	1270	--	<10	--	--	--	--	--	<5	--
81-06-16	10	834	--	<10	--	--	--	--	--	<5	--
81-06-17	16	476	--	<10	--	--	--	--	--	<5	--
81-06-17	13	456	--	<10	--	--	--	--	--	<5	--
81-06-18	36	1380	--	<10	--	--	--	--	--	<5	--
81-03-16	--	--	--	--	--	--	--	--	--	--	--
81-06-17	6.8	194	--	<10	--	--	--	--	--	<5	--
81-06-18	24	1500	--	<10	--	--	--	--	--	<5	--
81-06-18	12	2130	--	<10	--	--	--	--	--	<5	--
81-08-11	--	--	996	--	<3	--	--	--	--	<10	--
81-02-04	--	--	--	--	<1	--	--	--	--	<5	--
81-05-12	--	--	--	--	<1	--	--	--	--	<5	--
81-06-09	12	954	<61	<10	<1	<60	<60	120	<5	<10	--
81-09-09	--	--	--	--	<1	<1	<1	<1	--	<5	--
81-06-09	12	986	<61	<10	<1	<60	<60	60	<5	<10	--
81-08-12	--	--	--	--	--	--	--	--	--	30	--
81-08-12	--	--	--	--	--	--	--	--	--	20	--
81-06-18	11	232	--	<10	--	--	--	--	--	<5	--
81-06-16	20	4410	--	<10	--	--	--	--	--	<5	--
81-06-17	14	1270	--	<10	--	--	--	--	--	<5	--
81-06-17	15	504	--	<10	--	--	--	--	--	<5	--

DELAWARE

LOCAL IDENT- I- FIER	STATION NUMBER	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPE- CIFIC CON- DUCT- ANCE (UMHOS)	PH	TEMPER- ATURE (DEG C)	HARD- NESS (MG/L AS CAC03)
20N-23E-34 CCD 1	360946094504901	367RBDX	1375	81-06-10	0930	561	7.9	21.5	94
20N-24E-17 CCC 1	361221094463901	367RBDX	1065	81-02-19	0845	486	8.0	19.0	--
		367RBDX	1065	81-05-13	0845	527	8.2	19.0	--
		367RBDX	1065	81-06-10	0800	477	8.1	21.4	110
		367RBDX	1065	81-09-18	0835	503	8.0	--	--
21N-25E-31 BBB 1	361544094500101	367RBDX	1350	81-06-10	1045	363	8.0	22.8	86
22N-23E-05 DCA 1	362442094520801	367RBDX	1350	81-09-15	1500	358	8.2	20.4	--
23N-22E-14 ADC 1	362829094550901	367RBDX	1538	81-05-13	1130	1137	8.2	18.6	--
		367RBDX	1538	81-06-10	1200	1144	8.0	20.2	94
		367RBDX	1003	81-06-10	1245	366	8.0	21.4	68
23N-25E-33 DDC 1	362532094374501	367RBDX	1160	81-07-09	1445	317	7.6	20.6	169
24N-23E-15 BBC 1	363357094503701	367RBDX	1145	81-06-11	0930	951	8.0	23.1	113
24N-24E-06 DCA 1	363510094464501	367RBDX	975	81-03-18	--	853	8.2	16.0	--
		367RBDX	975	81-06-11	1230	784	8.1	23.9	99
25N-22E-23 CCD 1	363740094553101	367RBDX	1340	81-02-19	1300	544	8.1	20.2	--
		367RBDX	1340	81-05-12	1700	527	8.0	21.0	--
		367RBDX	1340	81-06-10	1500	487	8.1	20.8	69
25N-23E-13 AAB 1	363921094474301	367RBDX	1340	81-09-10	1400	578	8.0	21.9	--
25N-24E-28 BBB 1	36371809444501	367RBDX	1080	81-06-11	1330	577	7.6	23.9	142
		367RBDX	1600	81-07-09	1200	681	7.2	22.3	114

DELAWARE

DATE OF SAMPLE	ACIDITY (MG/L AS CACO ₃)	CALCIUM DIS- SOLVED (MG/L AS CA)	MAGNE- SIUM, DIS- SOLVED (MG/L AS MG)	SODIUM, DIS- SOLVED (MG/L AS NA)	POTAS- SIUM, DIS- SOLVED (MG/L AS K)	SODIUM AD- SORP- TION RATIO	ALKA- LINITY FIELD (MG/L AS CACO ₃)	SULFATE DIS- SOLVED (MG/L AS CACO ₃)	CHLO- RIDE, DIS- SOLVED (MG/L AS CL)	FLUO- RIDE, DIS- SOLVED (MG/L AS F)	
81-06-10	13	21	10	10	18	.5	257	222	22	30	2.6
81-02-19	--	--	--	--	--	--	--	--	--	--	--
81-05-13	--	--	--	--	--	--	--	--	--	--	--
81-06-10	4.7	26	11	7.0	12	.3	200	175	16	41	.9
81-09-18	--	--	--	--	--	--	--	--	--	--	--
81-06-10	2.5	20	8.8	4.9	11	.2	1.9	156	140	13	1.0
81-09-15	--	--	--	--	--	--	--	--	--	--	--
81-05-13	--	--	--	--	--	--	--	--	--	--	--
81-06-10	2.2	22	9.4	19	30	.9	3.2	143	129	10	2.0
81-06-10	2.5	16	6.8	5.2	14	.3	2.4	148	133	7.6	1.7
81-07-09	7.3	66	1.1	2.9	4	.1	.4	159	151	3.9	1.7
81-06-11	3.2	27	11	160	75	6.8	4.0	144	135	10	1.6
81-03-18	--	--	--	--	--	--	--	--	--	--	--
81-06-11	1.7	23	10	130	73	5.9	3.6	151	140	6.8	1.4
81-02-19	--	--	--	--	--	--	--	--	--	--	--
81-05-12	--	--	--	--	--	--	--	--	--	--	--
81-06-10	1.7	16	7.1	7.8	19	.4	3.2	143	128	11	.3
81-09-10	--	--	--	--	--	--	--	--	--	--	--
81-06-11	5.2	45	7.1	74	53	2.8	2.7	166	162	12	1.1
81-07-09	24	44	1.1	87	61	3.7	3.4	205	188	9.3	1.4

DELAWARE

SOLIDS, RESIDUE AT 180 DIS- SOLVED (MG/L AS SI02)	ALUM- INUM, DIS- SOLVED (UG/L AS AL)	ARSENIC DIS- SOLVED (UG/L AS AS)	CADMIUM DIS- SOLVED (UG/L AS CD)	CHRO- MIUM, DIS- SOLVED (UG/L AS CR)	COPPER, DIS- SOLVED (UG/L AS CU)	IRON, DIS- SOLVED (UG/L AS FE)	LEAD, DIS- SOLVED (UG/L AS PB)	MANGA- NESE, DIS- SOLVED (UG/L AS MN)	MERCURY, DIS- SOLVED (UG/L AS HG)	ZINC, DIS- SOLVED (UG/L AS ZN)
81-06-10 --	9.0 --	324 --	<61 --	<10 --	<1 --	<60 --	290 --	<5 --	30 --	<.5 --
81-02-19 --	12 --	278 --	<61 --	<10 --	<1 --	<60 --	80 --	<5 --	<.5 --	<20 --
81-05-13 --	14 --	198 --	<61 --	<10 --	<1 --	<60 --	40 --	<5 --	<.5 --	<20 --
81-06-10 --	10 10	610 198	<61 <61	<10 <10	<1 <1	<60 <60	80 100	<5 <5	<.5 <.5	<20 <20
81-09-15 --	10 10	176 518	<61 <61	<10 <10	<1 <1	<60 <60	40 70	<5 <5	<.5 <.5	<20 <20
81-05-13 --	10 10	432 --	<61 --	<10 --	<1 --	<60 --	280 --	<5 --	<.5 --	<20 --
81-06-10 81-02-19	-- --	-- --	-- --	-- --	-- --	-- --	-- --	-- --	-- --	-- --
81-07-09 81-06-11 81-03-18 81-06-11 81-02-19	8.0 10 -- 10 --	268 322 358	<61 <61 <61	<10 -- --	<1 -- --	<60 -- --	40 70 100	<5 -- --	<.5 <.5 --	720 <20 --
81-05-12 81-06-10 81-09-10 81-06-11 81-07-09	-- 10 -- 9.0 10	-- 268 -- 322 358	-- <61 -- <61 <61	-- <10 -- <10 <10	-- <1 -- <1 <1	-- <60 -- <60 <60	<5 40 -- 40 170	-- <5 -- <5 <5	-- <.5 -- <.5 <.5	<20 -- -- 61 <20

DELAWARE						
	GROSS ALPHA, DIS- SOLVED	GROSS ALPHA, DIS- SOLVED	GROSS ALPHA, DIS- SOLVED	GROSS ALPHA, DIS- SOLVED	GROSS ALPHA, DIS- SOLVED	GROSS ALPHA, DIS- SOLVED
DATE OF SAMPLE	(UG/L AS U-NAT)	(UG/L AS U-NAT)	(PCI/L AS U-NAT)	(PCI/L AS U-NAT)	(PCI/L AS U-NAT)	(PCI/L AS U-NAT)
81-06-10	<7.1	4.7	4.8	3.2	<3.5	<1.5
81-02-19	--	--	--	--	--	--
81-05-13	--	--	--	--	--	--
81-06-10	9.2	<.4	6.3	.3	3.5	<.4
81-09-18	--	--	--	--	--	--
81-06-10	25	<.4	17	.3	9.2	<.4
81-09-15	--	--	--	--	--	--
81-05-13	--	--	--	--	--	--
81-06-10	84	2.5	57	1.7	21	.6
81-06-10	<4.3	<.4	2.9	.3	3.5	<.4
81-07-09	<5.3	<.4	--	--	<2.6	<.4
81-06-11	35	<.4	24	.3	15	<.4
81-03-18	--	--	--	--	--	--
81-06-11	<11	1.8	7.5	1.2	<5.2	<.4
81-02-19	--	--	--	--	--	--
81-05-12	--	--	--	--	--	--
81-06-10	<5.4	<.4	3.7	.3	3.9	<.4
81-09-10	--	--	--	--	--	--
81-06-11	<11	<.4	--	--	<4.5	<.4
81-07-09	<16	<.4	--	--	<6.1	<.4

HASSELL

LOCAL IDENT- I- FIER	STATION NUMBER	GEO-LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPE-CIFIC CON-DUCT-ANCE LAB (UMHOS)	PH (UNITS)	PH LAB (UNITS)
08N-18E-02 BDD 1	351208095224901	--	35	81-08-05	0900	136	--	6.6
08N-18E-15 DBC 1	350952095233801	--	65	81-08-05	1100	729	--	6.4
08N-21E-11 CCD 1	351027095035001	--	21	81-08-06	1115	873	--	7.3
08N-21E-17 BAD 1	351018095064601	--	97	81-08-05	1445	1007	--	8.3
08N-21E-21 CCB 1	350836095061101	--	38	81-08-05	1600	638	--	7.1
08N-21E-22 CDD 1	350434095011201	--	195	81-08-05	0915	--	--	--
08N-21E-24 CAB 1	350903095024401	--	195	81-08-06	--	6380	--	7.9
08N-21E-27 CBC 1	350803095050801	--	110	81-08-06	1305	1455	--	--
08N-21E-28 AAB 1	350834095051901	--	89	81-08-07	0900	466	--	5.6
08N-21E-29 CCB 1	350756095071401	--	100	81-08-06	0830	1735	--	7.8
08N-21E-34 DAD 1	350712095040801	--	41	81-08-06	1615	683	--	6.9
08N-22E-07 CCC 1	351028095015001	--	36	81-07-29	1200	612	--	6.8
08N-22E-12 ADA 1	351036094553001	--	30	81-08-06	1200	1231	--	5.8
08N-22E-16 DCB 1	350938094591201	--	--	81-07-27	1330	407	--	6.4
08N-22E-16 DDA 1	350943094585701	--	118	81-03-02	1242	2600	2640	7.4
08N-22E-16 DDB 1	350941094590301	--	118	81-04-07	1120	2500	2660	7.4
08N-22E-16 DDB 2	350941094590601	--	118	81-07-09	--	2500	2650	7.5
08N-22E-16 DDB 3	350943094585901	--	118	81-12-03	1530	2550	2330	7.1
		--	--	81-01-27	1100	3420	3080	6.8
		--	--	81-04-06	1210	3590	4290	7.2
		--	--	81-05-06	--	--	4620	--
		--	--	81-06-23	--	--	4540	7.2
		--	--	81-09-10	0924	4000	4480	7.4
		--	--	81-12-02	1500	4200	4030	6.9
		--	--	81-02-18	1253	2760	2780	7.4
		--	--	81-04-08	1530	2500	2810	7.5
		--	--	81-12-03	1647	2700	2420	7.5
		--	--	81-09-09	1336	2800	2520	7.6
		--	--	81-04-07	0936	2010	2210	7.0
		--	--	81-05-06	--	--	3420	--
		--	--	81-07-09	--	2125	2060	7.2
		--	--	81-09-10	1030	3150	3060	7.4
		--	--	81-02-20	1252	2800	2950	7.8

HASSELL

LOCAL IDENT-I-FIER	STATION NUMBER	GEO-LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPE-CIFIC CON-DUCT-ANCE	PH LAB (UMHOS)	SPE-CIFIC CON-DUCT-ANCE	PH (UMHOS)	SPE-CIFIC CON-DUCT-ANCE	PH LAB (UNITS)
08N-22E-16 DDB 3	350943094585901	--	-- 81-04-08	1420	2300	2670	7.7	7.9	--	7.8	--
		--	-- 81-05-06	--	--	2860	--	--	7.9	8.0	--
		--	-- 81-06-23	--	--	2530	1960	2000	7.5	7.9	--
		--	-- 81-09-09	1515	--	2430	2120	2500	7.4	8.3	--
		--	-- 81-12-02	1700	2800	2450	2450	2530	7.5	7.9	--
		--	-- 81-01-28	1500	2500	2410	2410	2250	7.6	8.0	--
		--	-- 81-02-19	0905	--	2540	2540	--	7.4	7.8	--
		--	-- 81-04-08	1210	--	2450	2450	--	7.5	7.9	--
		--	-- 81-05-06	--	--	2550	2550	--	7.6	7.8	--
		--	-- 81-07-09	--	--	2560	2560	--	7.1	7.5	--
		--	-- 81-09-09	1115	2450	2520	2520	--	7.6	7.8	--
		--	-- 81-12-02	1338	2500	2550	2550	--	7.0	7.8	--
		--	-- 81-08-06	1400	932	2360	2360	--	6.9	7.5	--
		--	-- 81-07-28	1315	2182	--	--	--	6.9	7.5	--
		--	-- 81-07-28	1530	296	--	--	--	5.9	6.6	--
		--	-- 81-07-28	0900	768	--	--	--	6.6	7.3	--
		--	-- 81-07-28	--	918	--	--	--	7.0	7.8	--
		--	-- 81-07-28	1100	--	--	--	--	6.9	7.5	--
		--	-- 81-07-28	1015	803	--	--	--	6.9	7.5	--
		--	-- 81-07-28	1215	309	--	--	--	6.9	7.5	--
		--	-- 81-06-12	0900	144	--	--	--	6.9	7.5	--
		--	-- 81-08-04	0900	626	--	--	--	5.9	6.6	--
		--	-- 81-08-04	1200	1256	--	--	--	6.6	7.3	--
		--	-- 81-08-04	1030	667	--	--	--	6.8	7.5	--
		--	-- 81-08-05	1035	715	--	--	--	7.1	7.8	--
		--	-- 81-08-05	1400	1009	--	--	--	7.3	7.8	--
		--	-- 81-08-05	1430	1387	--	--	--	7.5	8.2	--
		--	-- 81-08-05	0915	1395	--	--	--	7.2	7.8	--
		--	-- 81-08-05	1150	1201	--	--	--	6.6	7.2	--
		--	-- 81-08-05	1300	788	--	--	--	6.6	7.2	--
		--	-- 81-08-04	1600	459	--	--	--	7.0	7.6	--
		--	-- 81-08-04	1530	788	--	--	--	7.3	7.9	--
		--	-- 81-08-04	1305	568	--	--	--	6.8	7.4	--
		--	-- 81-08-06	0900	258	--	--	--	6.5	7.1	--
		--	-- 81-08-05	1600	214	--	--	--	6.7	7.5	--
		--	-- 81-08-05	1315	1007	--	--	--	7.5	8.2	--

LOCAL IDENT- I- FIER	STATION NUMBER	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	PH CON- DUCT- ANCE LAB (UMHOS)	PH LAB (UNITS)	SPE- CIFIC CON- DUCT- ANCE (UMHOS)	SPE- CIFIC CON- DUCT- ANCE (UMHOS)	SPE- CIFIC CON- DUCT- ANCE (UMHOS)
09N-22E-14	BBC 1	351528094571501	--	81-08-04	1115	839	--	7.2	--
09N-22E-16	AAB 1	351536094583901	--	81-08-04	1215	670	--	6.7	--
09N-22E-36	BCB 1	351246094561501	100	81-07-27	1515	519	--	7.1	--
09N-23E-04	CCD 1	351630094525201	35	81-08-05	0830	357	--	6.9	--
09N-23E-07	ABB 1	351629094543701	105	81-08-04	0830	1455	--	7.8	--
09N-23E-10	CCC 1	3515229094520001	65	81-07-29	1400	1835	--	7.3	--
09N-23E-14	CCC 1	351447094505701	147	81-06-04	1400	2100	--	8.3	--
09N-23E-17	BBC 1	351531094540701	41	81-08-03	1400	1251	--	6.7	--
09N-23E-21	ABA 1	351442094521901	207	81-06-09	1200	577	--	6.8	--
09N-23E-23	CBD 1	351411094504301	136	81-06-04	1300	662	--	7.3	--
09N-23E-24	AAA 1	351442094485201	29	81-06-04	1100	809	--	6.8	--
09N-23E-24	DAA 1	351426094485101	108	81-06-04	1200	483	--	8.2	--
09N-23E-25	BAB 1	351352094493801	45	81-06-09	0900	264	--	5.4	--
09N-23E-26	DCB 1	351308094501801	200	81-06-08	1500	2315	--	7.6	--
09N-23E-28	ADC 1	351326094521401	41	81-06-09	--	341	--	6.2	--
09N-23E-28	ADC 2	351326094521402	--	81-06-07	--	693	--	7.5	--
09N-23E-28	CDC 2	351258094520402	--	81-06-09	1100	--	--	--	--
09N-23E-33	AAA 1	351258094520401	68	81-06-09	1000	363	--	5.3	--
			68	81-06-09	1100	--	--	--	--
			147	81-06-05	0900	2310	--	6.6	--
			--	81-08-03	1400	504	--	6.9	--
			65	81-06-25	1300	2581	--	6.7	--
			54	81-06-25	1515	1289	--	6.5	--
			111	81-06-25	1145	409	--	6.0	--
			161	81-06-25	1015	1547	--	7.6	--
			115	81-06-24	1400	2086	--	7.2	--
			33	81-06-24	1145	2404	--	6.7	--
			90	81-06-24	1045	575	--	6.7	--
			36	81-06-24	1000	1530	--	6.5	--
			--	81-06-24	1240	1986	--	7.1	--
			61	81-06-24	0910	601	--	6.6	--
			140	81-06-26	0910	1123	--	6.8	--
			25	81-08-05	1000	369	--	6.6	--
			92	81-08-05	1145	197	--	5.7	--
			95	81-08-04	1400	391	--	6.6	--
			85	81-08-04	1030	679	--	6.7	--

HASSELL

DATE OF SAMPLE	TEMPER- ATURE (DEG C)	HARD- NESS (MG/L AS CAC03)	HARD- NESS, NONCAR- BONATE (MG/L AS CAC03)	HARD- NESS (MG/L AS CAC03)	CALCIUM DIS- SOLVED (MG/L AS CA)	MAGNE- SIUM, NONCAR- BONATE (MG/L AS MG)	SODIUM, DIS- SOLVED (MG/L AS NA)	SODIUM, DIS- SOLVED (MG/L AS MG)	PERCENT SODIUM	SODIUM AD- SORP- TION RATIO	POTAS- SIUM, DIS- SOLVED (MG/L AS K)	POTAS- SIUM 40 DIS- SOLVED (PC1/L AS K40)	ALKA- LINITY LAB (MG/L AS CAC03)	
										PERCENT SODIUM	SODIUM AD- SORP- TION RATIO	POTAS- SIUM, DIS- SOLVED (MG/L AS K)	POTAS- SIUM 40 DIS- SOLVED (PC1/L AS K40)	ALKA- LINITY LAB (MG/L AS CAC03)
81-08-05	21.5	--	--	--	--	--	--	--	--	--	--	--	--	--
81-08-05	24.0	--	--	--	--	--	--	--	--	--	--	--	--	--
81-08-06	25.0	--	--	--	--	--	--	--	--	--	--	--	--	--
81-08-05	24.0	--	--	--	--	--	--	--	--	--	--	--	--	--
81-08-05	22.0	--	--	--	--	--	--	--	--	--	--	--	--	--
81-08-05	--	--	--	--	--	--	--	--	--	--	--	--	--	--
81-08-06	24.5	--	--	--	--	--	--	--	--	--	--	--	--	--
81-08-06	25.0	--	--	--	--	--	--	--	--	--	--	--	--	--
81-08-06	20.0	--	--	--	--	--	--	--	--	--	--	--	--	--
81-08-06	22.5	--	--	--	--	--	--	--	--	--	--	--	--	--
81-08-06	25.0	--	--	--	--	--	--	--	--	--	--	--	--	--
81-07-29	18.8	--	--	--	--	--	--	--	--	--	--	--	--	--
81-08-06	24.0	--	--	--	--	--	--	--	--	--	--	--	--	--
81-07-27	23.0	--	--	--	--	--	--	--	--	--	--	--	--	--
81-03-02	15.0	434	14	--	78	58	460	70	9.8	2.3	1.7	420		
81-04-07	20.0	424	0	.00	79	55	450	70	9.7	2.3	1.7	430		
81-07-09	19.0	506	46	46	92	67	440	65	8.7	2.5	1.9	460		
81-12-03	16.0	509	129	130	93	67	420	64	8.3	2.5	--	380		
81-01-27	18.0	795	145	--	120	590	590	62	9.3	6.2	4.6	650		
81-04-06	22.0	1267	727	730	210	180	590	50	7.4	6.7	5.0	540		
81-05-06	--	1457	897	900	220	220	660	50	7.7	6.8	5.1	560		
81-06-23	21.0	1432	1200	210	220	600	600	48	7.0	5.2	3.9	200		
81-09-10	21.0	1299	799	800	190	200	630	51	7.8	6.6	--	500		
81-12-02	18.0	1390	970	970	210	210	560	47	6.7	5.8	--	420		
81-02-18	17.0	328	0	--	62	42	530	78	13	2.2	1.6	460		
81-04-08	17.5	337	0	.00	67	41	540	78	13	2.3	1.7	350		
81-05-06	--	178	0	.00	64	4.2	600	88	21	2.3	1.7	440		
81-07-09	19.0	392	0	.00	76	49	460	72	10	2.4	1.8	440		
81-09-09	17.0	443	13	13	75	62	510	71	11	2.6	--	430		
81-12-03	18.0	405	25	25	76	52	460	71	10	2.5	--	380		
81-04-07	20.5	489	0	.00	80	70	330	59	6.6	2.0	1.5	530		
81-05-06	--	753	113	110	120	110	610	64	9.9	2.7	2.0	640		
81-07-09	22.0	420	30	30	69	60	330	63	7.2	1.9	1.4	390		
81-09-10	21.0	565	15	15	86	85	500	66	9.3	1.6	--	550		
81-02-20	17.5	91	0	--	22	8.6	680	94	32	2.4	1.8	610		

DATE OF SAMPLE	CHL0- RIDE, DIS- SOLVED (MG/L AS SO4)	SOLID, RESIDUE AT 180 DIS- SOLVED (MG/L AS F)	SOLID, CONSTI- TUENTS, DIS- SOLVED (TONS PER AC-FT)	SOLID, INUM, DIS- SOLVED (UG/L AS BE)	BERYL- LIUM, DIS- SOLVED (UG/L AS CR)	CADMIUM DIS- SOLVED (UG/L AS CD)	ARSENIC DIS- SOLVED (UG/L AS AS)	ALUM- INUM, DIS- SOLVED (UG/L AS AL)	SOLID, SUM OF DIS- SOLVED (TONS PER AC-FT)	CHRO- MIUM, DIS- SOLVED (UG/L AS CR)
81-08-05	18	4.5	--	--	--	--	--	--	--	--
81-08-05	150	31	--	--	--	--	--	--	--	--
81-08-06	21	51	--	--	--	--	--	--	--	--
81-08-05	1.8	3.9	--	--	--	--	--	--	--	--
81-08-05	17	21	--	--	--	--	--	--	--	--
81-08-05	3.7	1400	--	--	--	--	--	--	--	--
81-08-06	--	--	--	--	--	--	--	--	--	--
81-08-06	210	57	--	--	--	--	--	--	--	--
81-08-07	7.6	55	--	--	--	--	--	--	--	--
81-08-06	320	21	--	--	--	--	--	--	--	--
81-08-06	16	12	--	--	--	--	--	--	--	--
81-07-29	56	35	--	--	--	--	--	--	--	--
81-08-06	13	5.3	--	--	--	--	--	--	--	--
81-07-27	8.6	5.4	--	--	--	--	--	--	--	--
81-03-02	840	120	.4	5.7	1780	1820	2.4	30	0	0
81-04-07	770	110	.4	6.0	1800	1730	2.4	0	0	1
81-07-09	840	120	.4	6.4	1810	1850	2.5	10	0	1
81-12-03	770	170	.4	6.0	1680	1760	2.3	10	1	<10
81-01-27	1100	21	.6	12	2230	2370	3.0	3	10	0
81-04-06	1900	27	.3	46	3670	3290	5.0	10	4	0
81-05-06	2300	20	.2	10	3970	3780	5.4	--	--	--
81-06-23	2400	7.5	.2	4.9	4200	3570	5.7	230	0	4
81-09-10	1900	21	.4	12	3460	3260	4.7	4	0	0
81-12-02	2100	11	.3	8.5	3510	3360	4.8	10	2	<10
81-02-18	950	89	.4	6.9	1910	1960	2.6	0	2	0
81-04-08	940	90	.4	6.3	1940	1900	2.6	40	2	1
81-05-06	860	76	.4	5.5	1870	1880	2.5	--	0	--
81-07-09	840	94	.4	7.4	1810	1800	2.5	20	2	0
81-09-09	1000	60	.5	5.5	2050	1980	2.8	0	1	0
81-12-03	810	120	.4	7.0	1720	1760	2.3	10	2	<10
81-04-07	560	46	.7	18	1450	1430	2.0	0	1	1
81-05-06	1300	30	.6	12	2570	2570	3.5	--	--	--
81-07-09	650	53	.5	19	1400	1420	1.9	1	0	2
81-09-10	980	36	1.0	11	2090	2030	2.8	70	1	0
81-02-20	840	95	.7	11	1880	2030	2.6	20	0	0

HASKELL DATE OF SAMPLE	COPPER, DIS- SOLVED (UG/L AS CU)	IRON, DIS- SOLVED (UG/L AS FE)	LEAD, DIS- SOLVED (UG/L AS PB)	LITHIUM DIS- SOLVED (UG/L AS LI)	MANGA- NESE, DIS- SOLVED (UG/L AS MN)	MERCURY DIS- SOLVED (UG/L AS HG)	MOLYB- DENUM, DIS- SOLVED (UG/L AS MO)	NICKEL, DIS- SOLVED (UG/L AS NI)	STRON- TIUM, TOTAL, RECOV- ERABLE (UG/L AS SR)	SELF- NIUM, DIS- SOLVED (UG/L AS SE)	STRON- TIUM, DIS- SOLVED (UG/L AS SR)	VANA- DIUM, DIS- SOLVED (UG/L AS V)	
81-08-05	--	750	--	--	20	--	--	--	--	--	--	--	--
81-08-05	--	80	--	--	80	--	--	--	--	--	--	--	--
81-08-06	--	20	--	--	40	--	--	--	--	--	--	--	--
81-08-05	--	40	--	--	25	--	--	--	--	--	--	--	--
81-08-05	--	120	--	--	120	--	--	--	--	--	--	--	--
81-08-05	--	50	--	--	10	--	--	--	--	--	--	--	--
81-08-06	--	--	--	--	--	--	--	--	--	--	--	--	--
81-08-06	--	50	--	--	15	--	--	--	--	--	--	--	--
81-08-06	--	20	--	--	15	--	--	--	--	--	--	--	--
81-08-06	--	40	--	--	10	--	--	--	--	--	--	--	--
81-08-06	--	120	--	--	80	--	--	--	--	--	--	--	--
81-07-29	--	1200	--	--	390	--	--	--	--	--	--	--	--
81-08-06	--	50	--	--	30	--	--	--	--	--	--	--	--
81-07-27	--	720	--	--	70	--	--	--	--	--	--	--	--
81-03-02	2	3600	0	90	190	0	1	3	0	2000	570	1.0	--
81-04-07	1	60	4	70	220	.1	0	14	0	--	630	1.0	--
81-07-09	3	160	3	90	250	.0	7	1	0	--	740	2.0	--
81-12-03	<1	<10	1	70	240	<.1	<1	4	<1	--	570	2.0	--
81-01-27	6	450	2	20	3100	.3	0	4	0	--	800	3.0	--
81-04-06	1	190	6	30	3300	.0	0	6	0	--	1400	2.0	--
81-05-06	--	--	--	--	--	--	--	--	--	--	1400	--	--
81-06-23	4	400	6	90	1100	0	3	8	2	--	1500	1.0	--
81-09-10	0	190	2	40	1200	.0	1	4	1	--	1300	4.0	--
81-12-02	<1	50	2	50	2400	.1	<1	7	1	--	1100	3.0	--
81-02-18	0	290	2	80	300	.0	2	2	0	--	530	1.0	--
81-04-08	0	450	4	80	340	.1	0	5	0	--	560	1.0	--
81-05-06	--	--	--	--	--	--	--	--	--	--	560	--	--
81-07-09	3	410	2	90	550	.0	10	1	0	--	630	1.0	--
81-09-09	1	480	2	90	340	.0	1	1	0	--	550	1.0	--
81-12-03	<1	530	1	80	540	<.1	1	4	<1	--	550	1.0	--
81-04-07	1	30	4	30	910	.5	5	6	0	--	450	.0	--
81-05-06	--	--	--	--	--	--	--	--	--	--	720	--	--
81-07-09	6	20	3	40	760	.2	6	2	0	--	430	3.0	--
81-09-10	2	100	0	20	620	.3	1	4	0	--	500	2.0	--
81-02-20	0	130	3	60	310	.0	4	0	0	--	260	1.0	--

HASKELL	DATE OF SAMPLE	IRON, DIS-SOLVED (UG/L AS FE)	LEAD, DIS-SOLVED (UG/L AS PB)	LITHIUM, DIS-SOLVED (UG/L AS LI)	NESE, DIS-SOLVED (UG/L AS MN)	MERCURY, DIS-SOLVED (UG/L AS HG)	NICKEL, DIS-SOLVED (UG/L AS NI)	STRON-TIUM, TOTAL RECOVERABLE (UG/L AS SR)	STRON-TIUM, DIS-SOLVED (UG/L AS V)
	81-08-04	--	110	--	--	--	--	--	--
	81-08-04	--	20	--	10	--	--	--	--
	81-07-27	--	100	--	110	--	--	--	--
	81-08-05	--	460	--	100	--	--	--	--
	81-08-04	--	200	--	80	--	--	--	--
	81-07-29	--	40	--	140	--	--	--	--
	81-06-04	--	30	--	20	--	--	--	--
	81-08-03	--	1500	--	590	--	--	--	--
	81-06-09	--	170	--	90	--	--	--	--
	81-06-04	--	90	--	20	--	--	--	--
	81-06-04	--	210	--	430	--	--	--	--
	81-06-04	--	20	--	20	--	--	--	--
	81-06-09	--	420	--	90	--	--	--	--
	81-06-08	--	100	--	140	--	--	--	--
	81-06-09	--	--	--	--	--	--	--	--
	81-06-07	--	--	--	--	--	--	--	--
	81-06-09	--	100	--	130	--	--	--	--
	81-06-09	--	1900	--	640	--	--	--	--
	81-06-09	--	180	--	270	--	--	--	--
	81-06-05	--	5000	--	870	--	--	--	--
	81-08-03	--	390	--	260	--	--	--	--
	81-06-25	--	50	--	15	--	--	--	--
	81-06-25	--	180	--	20	--	--	--	--
	81-06-25	--	50	--	500	--	--	--	--
	81-06-25	--	60	--	25	--	--	--	--
	81-06-24	--	270	--	530	--	--	--	--
	81-06-24	--	50	--	55	--	--	--	--
	81-06-24	--	80	--	25	--	--	--	--
	81-06-24	--	400	--	640	--	--	--	--
	81-06-26	--	170	--	220	--	--	--	--
	81-08-05	--	240	--	210	--	--	--	--
	81-08-05	--	100	--	190	--	--	--	--
	81-08-04	--	3600	--	260	--	--	--	--
	81-08-04	--	740	--	60	--	--	--	--

HASSELL

	ZINC, DIS- SOLVED (UG/L AS ZN)
DATE OF SAMPLE	81-08-05
	--
	81-08-05
	--
	81-08-06
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	81-08-05
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	81-08-05
	--
	81-08-05
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	81-08-06
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	81-08-06
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	81-08-07
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	81-08-06
	--
	81-08-06
	--
	81-07-29
	--
	81-08-06
	--
	81-07-27
	--
	81-03-02
	80
	81-04-07
	10
	81-07-09
	20
	81-12-03
	10
	81-01-27
	30
	81-04-06
	40
	81-05-06
	--
	81-06-23
	300
	81-09-10
	10
	81-12-02
	20
	81-02-18
	20
	81-04-08
	20
	81-05-06
	--
	81-07-09
	50
	81-09-09
	10
	81-12-03
	10
	81-04-07
	30
	81-05-06
	--
	81-07-09
	40
	81-09-10
	20
	81-02-20

HASKELL

DATE OF SAMPLE	ZINC, DIS- SOLVED (UG/L AS ZN)
81-04-08	10
81-05-06	--
81-06-23	20
81-09-09	4
81-12-02	10
81-01-28	20
81-02-19	20
81-04-08	30
81-05-06	--
81-07-09	20
81-09-09	20
81-12-02	20
81-08-06	--
81-07-28	--
81-07-28	--
81-07-28	--
81-07-28	--
81-07-28	--
81-07-28	--
81-06-12	--
81-08-04	--
81-08-04	--
81-08-05	--
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81-08-06	--
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81-08-04	--
81-08-05	--
81-08-04	--
81-08-05	--
81-08-06	--
81-08-05	--
81-08-05	--

HASSELL

	ZINC, DIS- SOLVED (UG/L AS ZN)
DATE OF SAMPLE	81-08-04 81-08-04 81-07-27 81-08-05 81-08-04 81-07-29 81-06-04 81-08-03 81-06-09 81-06-04 81-06-04 81-06-04 81-06-09 81-06-08 81-06-09 81-06-07 81-06-09 81-06-09 81-06-09 81-06-05 81-08-03 81-06-25 81-06-25 81-06-25 81-06-24 81-06-24 81-06-24 81-06-26 81-08-05 81-08-05 81-08-04 81-08-04

LOCAL IDENT- I- FIER	STATION NUMBER	GEO-LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPECIFIC CONDUCTANCE (UMHOS)	PH	TEMPER- ATURE (DEG C)	SULFATE DIS- SOLVED (MG/L AS SO4)
04N-17E-02 BBA 1	345116095293201	--	35	81-07-15	1410	2161	7.3	22.0	280
04N-17E-10 CBB 1	344948095304201	--	75	81-07-14	1500	849	7.0	27.0	10
05N-17E-01 ABA 1	345115095282001	--	26	81-07-17	0930	3025	5.7	19.0	38
05N-17E-25 BCD 1	345237095280901	--	16	81-07-16	1500	510	6.8	25.0	28
05N-17E-26 DDC 1	345216095283001	--	34	81-07-16	1245	570	7.2	21.0	28
05N-17E-27 DBD 1	345228095293901	--	28	81-07-16	1000	3100	6.5	20.0	900
05N-17E-27 DDD 1	345237095292601	--	42	81-07-16	1100	660	6.3	20.0	62
05N-17E-34 DAC 1	345132095293601	--	--	81-07-16	0900	2200	7.6	25.0	520
05N-17E-36 ADB 1	345140095272601	--	28	81-07-16	1600	1458	7.6	19.0	250
05N-17E-36 CBC 1	345132095281801	--	60	81-07-17	0800	3025	7.5	24.0	14
05N-18E-13 DAC 1	345208095210401	--	65	81-07-23	0830	666	7.2	18.6	120
05N-18E-23 DCD 1	345307095222201	--	49	81-07-23	1045	390	7.0	22.5	67
05N-18E-24 DBD 1	345318095211401	--	30	81-07-23	0945	806	7.2	20.2	6.6
05N-19E-07 CBC 1	345507095204901	--	--	81-07-23	1400	109	6.3	21.9	14
05N-19E-12 CCC 1	345450095154001	--	97	81-06-22	1535	2030	7.5	18.5	4.5
05N-19E-15 DBC 1	345408095170901	--	--	81-07-22	1350	96	7.0	24.5	2.5
05N-19E-16 DCC 1	345358095181201	--	21	81-07-22	1230	180	6.7	22.9	22
05N-19E-17 DBB 1	345415095191901	--	36	81-07-21	1330	449	7.4	23.8	68
05N-19E-20 DBD 1	345317095191201	--	38	81-07-21	1530	388	6.6	19.1	26
05N-19E-21 BBB 1	345350095182601	--	11	81-07-24	0915	81	4.3	23.7	2.5
05N-19E-21 DAB 1	345329095180101	--	67	81-07-23	1200	404	7.3	26.9	12
05N-19E-23 ABC 1	3453352095161801	--	--	81-07-22	1430	1666	7.2	22.9	570

LATIMER

	CHLO- RIDE, DIS- SOLVED OF SAMPLE	IRON, DIS- SOLVED (MG/L AS CL)	MANGA- NESE, DIS- SOLVED (UG/L AS FE)	
81-07-15	154		120	2100
81-07-14	25		150	580
81-07-17	479		4300	6400
81-07-16	14		70	30
81-07-16	4.5		150	90
81-07-16	292		90	350
81-07-16	64		180	1300
81-07-16	49		480	90
81-07-16	128		160	280
81-07-17	531		420	90
81-07-23	30		90	60
81-07-23	14		660	50
81-07-23	18		1400	50
81-07-23	2.5		350	470
81-06-22	300		80	20
81-07-22	2.2		1500	1200
81-07-22	5.2		150	30
81-07-21	2.5		100	20
81-07-21	14		90	40
81-07-24	3.0		110	90
81-07-23	2.3		280	70
81-07-22	85		5500	4200

LOCAL IDENT- I- FIER	STATION NUMBER	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPECIFIC CON- DUCT- ANCE (UMHOS)	PH (UNITS)	TEMPER- ATURE (DEG C)	SULFATE DIS- SOLVED (MG/L AS 504)
									LE FLORE
06N-24E-01	CCA 1	350105094434901	--	120	81-07-28	1310	819	6.6	19.5 11
06N-24E-02	ABC 1	350132094443301	--	111	81-07-28	1420	1115	8.6	21.0 130
06N-25E-05	AAD 2	350139094405502	--	185	81-07-28	0945	943	6.4	19.0 130
06N-25E-05	CAC 1	350111094413501	--	90	81-07-28	1150	792	6.4	24.5 94
06N-25E-07	CCC 1	350007094425601	--	80	81-07-28	1230	1029	6.9	20.0 27
07N-25E-01	CBB 1	350627094374301	--	66	81-07-29	0815	893	6.7	24.5 79
07N-25E-11	DDA 1	350522094374401	--	18	81-07-29	0935	496	6.6	19.0 38
07N-25E-23	CBC 1	340344094384501	--	46	81-07-28	1600	639	7.1	20.5 .2
07N-25E-27	DCC 1	350238095385401	--	112	81-07-27	1530	1329	8.6	26.5 2.9
07N-25E-33	AAB 1	350238094400001	--	37	81-07-28	0830	652	6.6	17.5 4.3
07N-26E-05	CAA 1	350626094350401	--	160	81-07-29	1153	389	6.8	19.5 6.0
07N-26E-06	ADA 1	350645094353701	--	70	81-07-29	1015	1250	5.9	19.0 10
08N-23E-07	AAD 1	351104094482201	--	40	81-06-09	1600	837	7.3	18.0 50
08N-23E-10	DCC 1	351039094513901	--	25	81-06-11	0900	2304	7.9	18.0 370
08N-23E-13	BAB 1	351025094500001	--	170	81-06-11	1000	1560	7.9	25.0 6.0
08N-23E-22	ABA 1	350934094514001	--	75	81-06-09	1400	3330	8.0	22.0 58
08N-23E-22	CAC 1	350902094520701	--	19	81-06-10	1015	231	6.7	17.0 5.6
08N-23E-25	ADC 1	350821094491601	--	103	81-06-10	1300	242	6.9	23.0 7.4
08N-23E-26	CCC 1	350752094512301	--	110	81-06-10	1120	438	8.8	19.0 4.7
08N-23E-35	BAA 1	350749094510201	--	150	81-06-11	1530	378	7.8	18.0 2.9
08N-24E-04	BCD 1	351143094470401	--	--	81-06-10	1200	355	6.0	19.0 25
08N-24E-05	DCD 1	351122094473201	--	130	81-06-10	1300	484	7.6	18.0 18
08N-24E-08	ABC 1	351110094474201	--	103	81-06-11	1100	480	5.3	20.0 6.8
08N-24E-09	BBB 1	351109094470801	--	24	81-06-10	1100	451	6.8	19.0 36
08N-24E-10	CCC 1	351028094461201	--	56	81-06-11	1400	528	7.4	18.0 19
08N-24E-13	DDD 1	350937094430401	--	28	81-05-28	1400	830	7.8	24.0 85
08N-24E-14	ADC 1	351002094441401	--	128	81-05-28	0100	690	8.1	18.0 25
08N-24E-15	CCC 1	350939094460901	--	180	81-06-11	0912	442	6.6	20.0 10
08N-24E-19	DAD 1	350857094482101	--	115	81-06-10	1510	268	7.6	20.0 8.4
08N-24E-24	BDC 1	3509094434601	--	78	81-05-28	1200	160	6.2	17.0 29
08N-24E-28	CDB 1	350757094463101	--	104	81-06-11	1430	340	7.9	17.5 4.1
08N-24E-30	BCC 1	350818094491501	--	106	81-06-10	1430	365	7.1	19.0 12
08N-25E-01	ABA 1	351208094354301	--	93	81-05-27	1400	880	8.4	17.5 29
08N-25E-02	BBB 1	351207094383101	--	55	81-06-02	1000	385	7.0	20.0 17
08N-25E-03	AAB 1	351208094390201	--	94	81-05-28	1700	780	6.8	17.0 15

LOCAL IDENT- I- FIER	STATION NUMBER	GEO-LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	CON- DUCT- ANCE (UMHOS)	PH (UNITS)	TEMPER- ATURE (DEG C)	SULFATE DIS- SOLVED (MG/L AS 504)
									LE FLORE
08N-25E-05 DDC 1	351117094410601	--	89	81-05-27	1100	1182	7.1	16.5	216
08N-25E-09 BDA 1	3511103094402501	--	72	81-06-02	1100	462	7.1	19.0	23
08N-25E-10 BBB 1	351119094394901	--	91	81-06-02	1200	882	6.9	21.0	250
08N-25E-13 DCA 1	350943094370101	--	71	81-06-01	1700	1260	6.8	18.5	63
08N-25E-15 CBA 1	351000094394001	--	187	81-06-02	0100	213	8.7	22.0	26
08N-25E-16 BDC 1	351004094403501	--	37	81-06-02	0300	788	8.3	18.0	13
08N-25E-19 CBB 1	350908094430001	--	72	81-05-01	1100	299	5.7	17.0	--
08N-25E-22 BBB 1	350935094395001	--	18	81-05-28	--	--	5.1	--	--
		--	18	81-05-28	0930	216	5.1	18.5	43
		--	101	81-06-03	1615	418	5.4	19.0	9.7
		--	126	81-06-05	1000	2420	7.3	19.5	77
		--	81-05-21	1500	781	7.3	17.5	21	
		--	63	81-06-02	1000	2160	6.8	16.5	390
		--	106	81-05-28	1630	787	6.8	17.0	42
		--	55	81-06-02	1100	643	6.4	18.0	7.2
		--	92	81-06-02	--	588	6.2	16.5	--
		--	--	81-06-02	1500	--	--	--	22
		--	49	81-06-02	1215	572	7.8	18.0	41
		--	130	81-06-03	1700	913	6.7	18.0	43
		--	60	81-06-02	1620	710	7.1	17.5	30
		--	59	81-06-02	1600	588	6.7	17.0	30
		--	67	81-06-04	1545	1012	6.8	19.0	69
		--	104	81-06-04	1345	2200	6.5	17.0	630
		--	30	81-06-04	1140	440	--	20.0	21
		--	44	81-06-03	1250	550	7.1	20.0	18
		--	65	81-06-03	1340	506	6.3	18.5	48
		--	--	81-06-03	1200	468	7.0	17.0	24
		--	190	81-06-04	1030	632	7.2	17.0	82
		--	99	81-07-29	1100	853	7.5	19.6	190
		--	62	81-07-29	1300	447	7.6	20.9	5.1
		--	40	81-07-29	1200	348	7.6	22.3	1.4
		--	90	81-06-04	1000	756	8.5	19.5	51
		--	97	81-06-03	0930	1256	8.2	20.0	28
		--	56	81-05-21	1312	550	7.7	18.0	68
		--	114	81-05-21	1150	1000	7.6	16.0	--
		--	166	81-05-26	1611	1162	9.1	17.0	16
		--	105	81-05-21	1600	1750	8.9	18.5	--
		--	156	81-06-03	1040	157	7.6	17.0	36

LE FLORE

LOCAL IDENT- I- FIER	STATION NUMBER	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPE- CIFIC CON- DUCT- ANCE (UMHOS)	PH (UNITS)	TEMPER- ATURE (DEG C)	SULFATE DIS- SOLVED (MG/L AS SO4)
09N-24E-27 CCB 1	351312094452901	--	29	81-06-10	0900	389	5.0	20.0	36
09N-24E-29 ADD 1	351326094463601	--	200	81-06-03	0200	1927	7.5	21.0	320
09N-24E-31 AAC 1	351250094480001	--	26	81-06-03	1600	250	6.5	18.0	30
09N-24E-32 BCB 1	351243094474301	--	38	81-06-04	0900	872	6.5	18.0	64
09N-24E-32 DDC 1	351209094471301	--	--	81-06-03	1500	925	8.3	20.0	20
09N-24E-33 ABB 1	351259094461001	--	--	81-06-03	0100	1037	8.7	19.0	3.7
09N-24E-34 CAA 1	351228094451501	--	55	81-06-10	1000	1110	7.3	20.0	170
09N-24E-35 DCC 1	351209094440301	--	110	81-05-27	0900	624	7.2	17.0	7.6
09N-24E-36 BBB 1	351259094433101	--	185	81-05-21	1700	600	8.8	18.0	13
09N-25E-14 CCC 1	351445094443501	--	42	81-05-21	1458	760	7.8	17.0	121
09N-25E-17 DDC 1	351446094403801	--	--	81-05-21	0930	485	7.1	17.0	32
09N-25E-19 DDD 1	351352094413201	--	--	81-05-21	1030	580	7.3	17.0	26
09N-25E-20 BBA 1	351443094411301	--	123	81-06-01	1400	398	6.8	19.0	9.9
09N-25E-21 AAA 1	351439094392101	--	87	81-05-20	1340	475	7.6	17.0	20
09N-25E-21 CCC 1	351353094401501	--	56	81-05-20	1614	1600	6.0	16.5	432
09N-25E-22 CAD 1	351404094384801	--	135	81-05-27	1400	624	7.6	17.0	20
09N-25E-23 BBA 1	351444094380301	--	19	81-05-20	1455	223	6.2	17.0	19
09N-25E-24 DBC 2	351406094363602	--	26	81-05-26	1530	917	7.8	17.5	39
09N-25E-25 AAA 1	351351094361101	--	42	81-06-08	1630	243	5.8	20.0	12
09N-25E-25 BAA 1	351325094363301	--	--	81-05-27	1030	544	7.1	16.0	28
09N-25E-27 CCB 1	351309094391701	--	198	81-05-27	1530	768	7.6	17.5	13
09N-25E-28 BBA 1	351349094401501	--	100	81-06-01	1600	534	7.4	16.0	28
09N-25E-29 DAD 1	351313094402401	--	82	81-05-29	1000	506	7.1	18.0	13
09N-25E-30 BBB 1	351351094423601	--	119	81-05-26	1528	1528	7.2	17.0	68
09N-25E-31 BAA 1	351259094420501	--	55	81-05-22	0954	940	6.9	18.0	85
09N-25E-32 ADD 1	351239094402501	--	54	81-05-27	1200	390	6.1	17.0	42
09N-25E-33 ABA 1	351259094393901	--	--	81-06-02	0930	538	7.2	16.0	100
09N-25E-34 BAD 1	351251094384701	--	80	81-05-27	1600	744	7.5	18.0	16
09N-26E-17 DCB 1	351455094343001	--	56	81-05-27	0900	400	6.6	17.5	10
09N-26E-19 CDD 1	351353094363501	--	138	81-05-22	0930	1273	6.9	16.0	131
09N-26E-20 ADD 1	351423094340001	--	23	81-05-21	1030	1064	6.7	14.5	104
09N-26E-23 CBA 2	351344094314001	--	101	81-05-20	1630	1330	7.1	18.0	22
09N-26E-25 ABA 2	351350094300702	--	150	81-05-20	1400	1273	8.3	18.0	77
09N-26E-26 ABC 1	351344094311801	--	19	81-05-20	1500	500	5.9	16.0	14
09N-26E-27 BBC 1	351343094325301	--	106	81-05-21	0930	1215	7.2	18.0	4.7
09N-26E-29 AAD 1	351339094340001	--	500	81-05-21	1130	513	7.6	17.0	41
09N-26E-29 CCC 1	351330094350301	--	66	81-06-09	1300	1712	6.7	21.0	220
09N-26E-30 BCC 1	351328094360401	--	--	81-06-09	1115	367	5.6	17.0	22

LOCAL IDENT- I- FIER	STATION NUMBER	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPE- CIFIC CON- DUCT- ANCE (UMHOS)	PH	TEMPER- ATURE (DEG C)	SULFATE DIS- SOLVED (MG/L AS SO4)
09N-26E-31 ABA 1	351258094353101	--	60	81-06-09	1415	1746	7.7	21.0	150
09N-26E-31 DBC 1	351209094353501	--	--	81-06-09	1600	682	8.1	17.0	21
09N-26E-31 DDC 1	351209094351501	--	101	81-05-27	1145	1273	7.5	17.0	.3
09N-26E-36 BBA 1	351258094303901	--	99	81-05-28	1230	292	7.4	17.5	31

LE FLORE

LE FLORE

	CHL0- RIDE, DIS- SOLVED (MG/L AS CL)	IRON, DIS- SOLVED (UG/L AS FE)	MANGA- NESE, DIS- SOLVED (UG/L AS MN)
DATE OF SAMPLE			
81-07-28	150	1500	530
81-07-28	50	100	40
81-07-28	75	200	330
81-07-28	44	150	240
81-07-28	130	1000	120
81-07-29	68	4700	500
81-07-29	7.0	100	40
81-07-28	31	1100	190
81-07-27	58	80	50
81-07-28	24	18000	1100
81-07-29	6.5	140	50
81-07-29	1.0	280	40
81-06-09	48	80	230
81-06-11	110	600	930
81-06-11	95	80	50
81-06-09	190	60	90
81-06-10	6.2	12000	760
81-06-10	24	900	560
81-06-10	6.0	360	60
81-06-11	11	370	50
81-06-10	5.6	100	80
81-06-10	10	210	110
81-06-11	26	70	50
81-06-10	7.0	80	60
81-06-11	5.8	320	270
81-05-28	35	40	30
81-05-28	19	650	20
81-06-11	23	5000	220
81-06-10	12	320	370
81-05-28	2.0	1100	560
81-06-11	3.5	220	200
81-06-10	11	4100	400
81-05-27	14	60	20
81-06-02	1.9	110	70
81-05-28	24	40	40

LE FLORE	CHLO- RIDE, DIS- SOLVED (MG/L AS CL)	IRON, DIS- SOLVED (UG/L AS FE)	MANGA- NESE, DIS- SOLVED (UG/L AS MN)
81-05-27	22	70	40
81-06-02	18	1900	120
81-06-02	20	530	480
81-06-01	106	130	100
81-06-02	7.7	90	10
81-06-02	22	110	180
81-05-01	--	110	40
81-05-28	--	--	--
81-05-28	9.4	40	150
81-06-03	40	2600	1600
81-06-05	53	30	100
81-05-21	16	80	20
81-06-02	159	80	150
81-05-28	41	3400	430
81-06-02	7.8	380	10
81-06-02	--	--	--
81-06-02	9.1	1400	180
81-06-02	11	210	600
81-06-03	50	70	140
81-06-02	15	170	90
81-06-02	7.4	620	90
81-06-04	80	780	320
81-06-04	130	30	20
81-06-04	27	3600	170
81-06-03	14	100	20
81-06-03	7.6	2400	460
81-06-03	7.8	80	70
81-06-04	38	60	170
81-07-29	31	550	170
81-07-29	10	80	20
81-07-29	3.8	470	50
81-06-04	13	190	30
81-06-03	56	30	40
81-05-21	22	120	50
81-05-21	--	260	110
81-05-26	27	50	10
81-05-21	--	10	10
81-06-03	70	2800	320

LE FLORE

	CHL0- RIDE, DIS- SOLVED (MG/L AS CL)	IRON, DIS- SOLVED (UG/L AS FE)	MANGA- NESE, DIS- SOLVED (UG/L AS MN)
DATE OF SAMPLE			
81-06-10	33	720	460
81-06-03	171	1700	30
81-06-03	7.6	3700	700
81-06-04	54	50	30
81-06-03	56	180	80
81-06-03	125	120	10
81-06-10	49	50	110
81-05-27	64	670	320
81-05-21	3.8	30	10
81-05-21	6.9	490	110
81-05-21	21	680	200
81-05-21	16	940	120
81-06-01	4.9	4300	370
81-05-20	11	60	60
81-05-20	12	580	740
81-05-27	33	60	20
81-05-20	13	70	50
81-05-26	40	20	260
81-06-08	9.5	70	20
81-05-27	50	530	480
81-05-27	16	30	70
81-06-01	13	50	140
81-05-29	4.4	60	60
81-05-26	17	1500	180
81-05-22	64	60	250
81-05-27	27	730	170
81-06-02	30	10	10
81-05-27	16	40	40
81-05-27	36	30	130
81-05-22	94	40	30
81-05-21	146	50	40
81-05-20	67	870	220
81-05-20	53	40	10
81-05-20	37	40	20
81-05-21	183	No	360
81-05-21	9.5	40	610
81-06-09	81	220	110
81-06-09	25	340	50

DATE OF SAMPLE	CHLO- RIDE, DIS- SOLVED (MG/L AS CL)	IRON, DIS- SOLVED (UG/L AS FE)	MANGA- NESE, DIS- SOLVED (UG/L AS MN)
81-06-09	36	180	30
81-06-09	14	70	10
81-05-27	95	230	70
81-05-28	9.0	40	20

MURRAY	LOCAL IDENT- I- FIER	STATION NUMBER	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	TEMPER- ATURE (DEG C)	PH	SPE- CIFIC CON- DUCT- ANCE (UMHOS)
	01N-02E-10 AAB 1	343442097043501	--	38	81-06-04	--	18.2	7.6	686
	01N-02E-11 AAA 1	343444097031801	--	51	81-06-03	--	20.6	7.6	467
	01N-02E-11 BAA 1	343442097035401	--	98	81-06-04	--	20.5	8.1	248
	01N-02E-11 BAA 2	343440097035402	--	17	81-06-04	--	19.8	7.3	1758
	01N-02E-11 DDA 1	343359097031801	--	56	81-06-04	--	17.6	8.2	1555
	01N-02E-12 ABB 1	343443097030601	--	28	81-06-03	--	20.0	7.6	479
	01N-02E-15 DCB 1	343312097045001	--	18	81-06-04	--	22.3	8.1	555
	01N-02E-27 ABC 1	343156097044601	--	20	81-06-02	--	19.0	7.5	993
	01N-02E-27 ABC 2	343148097045601	--	26	81-06-07	--	20.4	7.2	789
	01N-02E-27 BDA 1	343154097045201	--	23	81-06-02	--	21.1	7.6	2000
	01N-02E-27 CCB 1	343123097051901	--	18	81-06-01	--	18.5	7.0	854
	01N-02E-33 BBB 1	343111097062501	--	40	81-06-05	--	22.0	7.2	845
	01N-02E-36 ABA 1	3431115097023501	--	14	81-06-02	--	18.1	8.0	592
	01N-02E-36 BBC 1	343107097031401	--	40	81-06-03	--	22.1	7.8	322
	01N-03E-07 BBB 1	343443097021401	--	27	81-06-03	--	17.8	8.6	667
	01N-03E-11 BBB 1	343438096575601	--	7	81-06-11	--	18.0	6.9	482
	01N-03E-12 DBC 1	343410096562001	--	67	81-06-10	--	18.5	7.9	1245
	01N-03E-12 DBD 1	343406096561501	--	30	81-06-10	--	17.5	6.9	723
	01N-03E-12 DCC 2	343351096565601	--	41	81-06-11	--	17.5	6.8	607
	01N-03E-12 DCD 1	343356096561601	--	12	81-06-11	--	18.5	7.0	557
	01N-03E-12 DDC 1	343352096560901	--	22	81-06-10	--	18.0	6.7	464
	01N-03E-14 BCA 1	343335096574601	--	17	81-06-10	--	20.0	6.9	691
	01N-03E-14 BCB 1	343334097575901	--	--	81-06-10	--	18.5	7.0	1288
	01N-03E-17 AAA 1	3433347097001201	--	35	81-06-09	--	19.0	6.9	524
	01N-03E-18 DCC 1	343300097014001	--	49	81-06-04	--	21.7	7.0	710
	01N-03E-19 DDC 1	343206097012101	--	12	81-06-03	--	24.0	6.7	722
	01N-03E-29 ADD 1	343141097001001	--	92	81-06-10	--	20.3	7.2	617
	01N-03E-30 BAA 1	343206097014901	--	30	81-06-03	--	18.9	8.2	497
	01N-03E-30 DDD 1	343116097011201	--	14	81-06-09	--	18.5	6.6	744
	01N-03E-31 BBB 1	343109097021101	--	27	81-06-03	--	16.5	6.8	497
	01N-03E-31 CBB 1	343102097021001	--	68	81-06-02	--	20.0	8.1	1256
	01N-04E-04 BAA 1	343533096532601	--	29	81-06-11	--	18.5	6.6	745
	01S-02E-02 DAA 1	342951097032101	--	52	81-06-09	--	16.5	6.8	754
	01S-02E-02 DAD 1	342948097031901	--	16	81-06-09	--	20.0	6.9	367
	01S-02E-12 CBB 1	342858097031601	--	40	81-06-09	--	16.5	6.6	676

LOCAL IDENT- I- FIER	MURRAY	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	DUCT- ANCE (UMHOS)	PH (UNITS)	TEMPER- ATURE (DEG C)	SPE- CIFIC CON- DUCT- ANCE (UMHOS)
01S-02E-12 CCB 1	342850097031801	--	10 81-06-09	--	--	552	6.8	18.5	
01S-03E-11 BBB 1	342929096575801	--	10 81-06-19	--	--	543	6.7	23.9	
01S-03E-11 BBC 1	342923096580001	--	80 81-06-19	--	--	612	7.6	20.6	
01S-03E-13 AAA 1	342836096560201	--	94 81-06-16	--	--	598	6.7	21.0	
01S-03E-13 AAB 1	342837096560801	--	12 81-06-16	--	--	535	6.7	18.7	
01S-03E-14 AAC 1	342654096564201	--	49 81-06-17	--	--	966	6.5	19.7	
01S-03E-14 ABD 1	342831096571901	--	38 81-06-17	--	--	1060	6.6	18.0	
01S-03E-18 AAC 1	342828097012701	--	68 81-06-10	--	--	567	6.0	18.0	
01S-03E-24 CCC 1	342658096570001	--	58 81-06-16	--	--	840	6.7	20.0	
01S-03E-35 AAA 1	342701096570401	--	36 81-06-15	--	--	1058	6.7	19.0	
01S-03E-35 ABB 1	342602097572801	--	11 81-06-15	--	--	580	6.9	19.0	
01S-04E-06 DAA 1	342952096545801	--	-- 81-06-19	--	--	1406	6.4	22.5	
01S-04E-07 DAA 1	342901096550101	--	52 81-06-18	--	--	360	6.6	18.9	
01S-04E-07 DDD 1	342842096550001	--	63 81-06-17	--	--	494	6.6	20.2	
01S-04E-08 AAD 1	342905096535501	--	50 81-06-18	--	--	587	6.8	21.0	
01S-04E-08 ADA 1	342911096535601	--	80 81-06-18	--	--	585	7.1	22.9	
01S-04E-09 CAA 1	342901096532901	--	16 81-06-17	--	--	754	6.8	16.9	
01S-04E-09 CAA 4	342905096532801	--	24 81-06-17	--	--	367	7.0	17.5	
01S-04E-09 CBB 1	342904096535101	--	86 81-06-17	--	--	793	6.8	19.7	
01S-04E-09 CBB 2	342904096534802	--	40 81-06-17	--	--	812	6.7	19.0	
01S-04E-09 CCB 1	342848096535001	--	35 81-06-18	--	--	1222	6.6	22.5	
01S-04E-09 CDD 1	342841096532801	--	24 81-06-18	--	--	661	6.6	24.8	
01S-04E-16 CBA 1	342810096534501	--	57 81-06-18	--	--	150	6.2	22.0	
01S-04E-17 AAA 1	342835096535801	--	80 81-06-17	--	--	821	6.6	18.9	
01S-04E-18 BBA 1	342836096555001	--	44 81-06-17	--	--	557	6.7	20.0	
02S-02E-01 DDD 1	342422097021901	--	84 81-06-08	--	--	1564	6.5	19.0	

LOCAL IDENT- I- FIER	STATION	NUMBER	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPE- CIFIC CON- DUCT- ANCE (UMHOS)	PH	TEMPER- ATURE (DEG C)	SULFATE- DIS- SOLVED (MG/L) AS SO ₄)
							(UMHOS)	(UNITS)	(DEG C)	AS SO ₄)
11N-20E-17 CDD 1		352516095124401	--	151	81-08-06	1020	4426	7.7	20.0	12
11N-20E-18 CAC 1		352516095140101	--	46	81-08-06	0915	--	7.6	19.0	73
11N-20E-19 DDC 1		352423095132901	--	100	81-08-05	1515	2729	7.8	22.0	8.6
11N-20E-20 ADD 1		352453095121101	--	32	81-08-05	1615	916	7.0	19.0	59
11N-20E-29 AAA 1		352421095121301	--	100	81-08-06	1145	2122	7.0	20.0	320
11N-21E-25 AAB 1		352418095014401	--	155	81-08-06	1530	922	8.4	21.0	15
11N-21E-25 BBB 1		352418095023701	--	140	81-08-07	0925	922	6.9	21.6	92
11N-22E-29 CBB 1		352354095002901	--	69	81-08-06	1400	1698	7.1	16.5	210
14N-15E-03 DDD 1		354242095415001	--	16	81-07-17	0900	1230	6.1	18.0	200
14N-15E-14 BBB 1		354142095414201	--	9	81-07-16	1245	173	7.0	20.0	15
14N-15E-15 CBB 1		354116095413901	--	30	81-07-16	1130	1540	7.3	17.0	99
14N-15E-15 CDA 1		354104095421701	--	15	81-07-16	1030	801	8.0	17.0	28
14N-15E-17 AAA 1		354137095435601	--	14	81-07-16	1515	1110	7.3	18.5	110
14N-15E-22 ADD 1		354144095403001	--	74	81-07-15	1610	1500	7.8	19.0	3.7
14N-15E-22 DDA 1		354014095414401	--	17	81-07-16	0900	894	7.4	18.5	3.3

	CHLO- RIDE, DIS- SOLVED OF SAMPLE	IRON, DIS- SOLVED (MG/L AS CL)	MANGA- NESE, DIS- SOLVED (UG/L AS FE)
DATE	DIS-	DIS-	DIS-
OF	SOLVED	SOLVED	SOLVED
81-08-06	500	100	60
81-08-06	41	50	80
81-08-05	300	100	20
81-08-05	23	820	180
81-08-06	56	50	40
81-08-06	3.2	20	40
81-08-07	46	150	60
81-08-06	100	70	180
81-07-17	104	80	55
81-07-16	12	40	250
81-07-16	104	100	100
81-07-16	57	50	220
81-07-16	98	30	20
81-07-15	141	120	230
81-07-16	33	240	1300

NOWATA

LOCAL IDENT- I-FIER	STATION NUMBER	GEO-LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPECIFIC CONDUCTANCE (MHOS)	PH	TEMPERATURE (DEG C)	SULFATE DIS-SOLVED (MG/L AS SO4)
25N-17E-34 DAA 1	3633614095280501	--	74	81-08-18	1030	540	7.1	25.0	69

MANGA- NESE, DIS- SOLVED (UG/L AS MN)	IRON, DIS- SOLVED (UG/L AS FE)	CHLO- RIDE, DIS- SOLVED (MG/L AS CL)
26	50	26

LOCAL IDENT- I- FIER	STATION NUMBER	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPE- CIFIC CON- DUCT- ANCE (UHMOS)	PH	TEMPER- ATURE (DEG C)	SULFATE DIS- SOLVED (MG/L AS SO4)
									OKMULGEE
12N-13E-22 AAA 1	353025095544301	--	84	81-07-08	1300	1176	7.6	22.0	2.7
12N-13E-25 DCC 1	352844095525401	--	11	81-07-07	1600	910	8.2	21.0	22
13N-13E-15 BBB 1	353630095552801	--	95	81-07-08	1600	649	7.0	21.0	29
13N-13E-21 DAD 1	353506095553601	--	39	81-07-10	1100	455	7.3	20.0	7.6
13N-13E-23 CBC 1	353513095542801	--	--	81-07-10	0900	3275	7.3	25.0	670
13N-13E-26 DDD 1	353359095533101	--	19	81-07-09	0900	825	7.0	16.0	93
13N-13E-34 DAD 1	353306095535301	--	52	81-07-09	1330	206	6.6	17.0	30
14N-14E-24 DCC 1	354005095462901	--	17	81-07-15	1315	380	7.9	18.5	26
14N-14E-25 BAA 1	354003095463501	--	16	81-07-13	1530	1316	8.4	19.0	130
14N-14E-25 BBC 1	353955095465901	--	21	81-07-09	1600	1819	7.3	18.0	270
14N-14E-26 BCB 1	353950095480401	--	25	81-07-15	1215	1820	7.5	18.0	690
14N-14E-36 CBC 1	353835095470001	--	13	81-07-19	1500	1395	7.5	20.0	110
14N-15E-08 DAA 1	354212095435201	--	--	81-07-17	1030	1930	5.5	22.0	8.0
14N-15E-16 AAA 1	354143095424801	--	30	81-07-16	1400	270	6.8	16.5	8.4
14N-15E-29 ABB 1	354002095441601	--	20	81-07-15	1430	195	7.6	18.5	14
11N-12E-01 BCC 1	352731095595301	--	21	81-07-08	0900	412	6.7	22.0	28
11N-12E-36 BAC 1	352319095593901	--	56	81-07-06	1400	655	6.7	22.0	38
11N-13E-03 ADD 1	352725095543901	--	48	81-07-08	1000	509	6.9	19.0	17
11N-13E-09 DAA 1	352630095545701	--	15	81-07-07	1430	558	6.9	22.0	50
11N-13E-11 ABB 1	352630095540501	--	15	81-07-07	1200	412	6.8	25.0	24
11N-13E-14 CBB 1	352533095543601	--	46	81-07-07	1100	400	6.7	17.0	20
11N-13E-33 BCC 1	352307095563901	--	15	81-07-06	1600	461	6.6	18.5	8.3
11N-13E-35 DBB 1	352313095531901	--	--	81-07-07	0930	1455	8.0	24.0	50
12N-13E-01 CCB 1	353220095533001	--	90	81-07-09	1200	776	7.3	19.0	15
12N-13E-02 ABA 1	353305095535301	--	--	81-07-09	1030	1043	7.3	25.0	36
12N-13E-09 DDD 1	353121095553901	--	10	81-07-08	1415	582	6.7	20.0	37
12N-13E-16 BDD 1	35303095561601	--	23	81-07-08	1135	509	6.7	22.0	30
12N-13E-19 DDD 1	352935095575001	--	21	81-07-07	1330	291	6.4	22.0	38

OKMULGEE

CHLO- RIDE, DIS- SOLVED (MG/L AS CL)	IRON, DIS- SOLVED (UG/L AS FE)	MANGA- NESE, DIS- SOLVED (UG/L AS MN)
81-07-08	130	100
81-07-07	14	60
81-07-08	45	140
81-07-10	1000	1900
81-07-10	96	1200
81-07-09	43	3100
81-07-09	4.0	1100
81-07-15	9.8	70
81-07-13	29	60
81-07-09	64	20
81-07-15	26	1300
81-07-19	69	40
81-07-17	435	30
81-07-16	6.5	300
81-07-15	12	100
81-07-08	17	50
81-07-06	17	400
81-07-08	17	170
81-07-07	12	320
81-07-07	19	2400
81-07-07	9.7	1200
81-07-06	9.0	110
81-07-07	43	3500
81-07-09	16	110
81-07-09	31	70
81-07-08	15	520
81-07-08	19	420
81-07-07	16	70
		640
		50
		45

OTTAWA

LOCAL IDENT- I- FIER	STATION NUMBER	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPE- CIFIC CON- DUCT- ANCE (UMHOS)	PH (UNITS)	TEMPER- ATURE (DEG C)	OXYGEN, DIS- SOLVED (MG/L)
25N-23E-01 AAA 1	364103094470401	367RBDX	850	81-07-15	1700	555	7.9	21.6	--
26N-22E-15 DDA 1	364349094554501	367RBDX	1110	81-02-19	1530	864	8.2	20.7	--
		367RBDX	1110	81-06-12	1000	885	7.9	22.0	--
26N-22E-20 BCC 1	364323095585101	367RBDX	1145	81-03-02	--	1155	8.2	17.3	--
		367RBDX	1145	81-06-12	0900	1087	8.1	22.0	--
26N-22E-27 ADD 1	364227094554301	367RBDX	--	81-07-08	0830	958	7.9	22.7	--
26N-22E-27 CBC 1	364211094564101	367RBDX	980	81-06-11	1600	694	7.8	23.3	--
26N-22E-32 ADC 1	364135094580001	367RBDX	991	81-06-11	1500	1415	7.8	24.0	--
26N-22E-32 ADC 2	364135094580002	367RBDX	900	81-02-17	1630	1445	8.7	25.0	--
		367RBDX	900	81-05-12	1530	1391	8.0	21.4	--
		367RBDX	900	81-06-11	1300	1502	7.7	23.9	--
		367RBDX	900	81-09-16	1300	1383	8.1	20.0	--
26N-23E-09 BDD 1	364501094505301	367RBDX	1250	81-07-08	0945	504	7.5	21.3	--
26N-23E-09 DBC 1	364454094504401	367RBDX	1253	81-02-18	0930	592	7.8	19.6	--
		367RBDX	1253	81-05-14	1000	543	8.0	20.0	--
		367RBDX	1253	81-07-08	0930	560	7.8	23.2	--
		367RBDX	1253	81-09-15	1000	544	8.0	20.6	--
		367RBDX	1253	81-07-08	1040	514	7.8	22.4	--
		367RBDX	--	81-07-30	1400	511	7.2	17.9	--
26N-23E-12 BAD 1	364516094473501	367RBDX	--	81-07-16	0800	721	7.7	22.2	--
26N-24E-32 ABA 1	364145094451001	367RBDX	--	81-07-09	0900	1274	7.9	20.1	--
27N-22E-01 CCC 1	365103094541501	367RBDX	950	81-07-09	1630	351	7.5	20.8	--
27N-22E-27 AAB 1	364815094542401	367RBDX	900	81-07-08	0830	504	8.2	16.0	--
27N-23E-03 BCC 1	365100094491701	367RBDX	1205	81-02-05	0945	441	8.2	17.7	--
27N-23E-17 CBB 1	364951094522201	367RBDX	1205	81-05-12	1545	431	7.9	23.8	--
		367RBDX	1205	81-06-09	1030	439	7.9	19.0	--
27N-23E-28 CDC 1	364740094502301	367RBDX	1000	81-07-08	1130	897	7.8	20.0	--
27N-24E-28 CAD 1	364717094433101	367RBDX	1100	81-02-05	1230	326	8.2	13.0	--
		367RBDX	1100	81-05-13	1445	301	8.0	19.3	--
		367RBDX	1100	81-07-08	1500	316	8.0	23.7	--
		367RBDX	1100	81-09-14	1430	306	8.0	20.7	--
27N-25E-09 CAC 1	364957094371501	367RBDX	1247	81-07-14	1030	261	8.1	20.9	--
28N-22E-11 ABB 1	365543094535801	367RBDX	1150	81-07-10	0830	454	8.0	25.8	--
28N-22E-24 BDA 1	365342094531301	367RBDX	1465	81-07-16	1330	412	7.9	27.3	--
28N-22E-24 CAD 1	365323094531301	367RBDX	1055	81-07-16	1430	376	7.9	22.6	--

OTTAWA

LOCAL IDENT- I- FIER	STATION NUMBER	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	CON- DUCT- ANCE (UMHOS)	PH (UNITS)	TEMPER- ATURE (DEG C)	OXYGEN, DIS- SOLVED (MG/L)
28N-22E-24 CBC 1	365322094534001	367RBDX	1200	81-07-06	1315	--	7.8	24.2	--
28N-23E-06 BAC 1	365627094522201	367RBDX	1200	81-07-16	1315	428	7.7	22.8	--
28N-23E-18 CDC 1	365400094522201	367RBDX	1440	81-07-07	0900	499	7.9	26.8	--
28N-23E-20 BCB 1	365344094513301	367RBDX	1145	81-07-16	1340	519	7.9	26.8	--
28N-23E-24 DDA 1	365342094531201	367RBDX	1235	81-07-15	1030	290	8.0	27.7	--
28N-23E-24 DDA 1	365316094461601	367RBDX	1035	81-07-15	1400	--	--	--	--
28N-23E-28 BBB 1	365301094502901	367RBDX	1035	81-07-15	1400	342	7.9	26.0	--
28N-23E-30 CBD 1	365229094522101	367RBDX	1535	81-07-14	1700	747	8.1	23.7	--
28N-23E-31 BAC 1	365206094522201	367RBDX	1240	81-07-15	0900	536	7.8	21.9	--
28N-23E-31 CBA 1	365146094522201	367RBDX	1258	81-07-15	1100	705	7.9	22.4	--
28N-23E-32 BAB 1	365212094511901	367RBDX	1125	81-07-15	0930	331	7.9	21.8	--
28N-23E-33 BAB 1	365213094500701	367RBDX	1358	81-02-05	1445	604	8.0	16.4	--
28N-23E-36 CCC 1	365128094471301	367RBDX	1535	81-07-14	1615	572	7.9	22.2	--
28N-24E-13 ABD 1	365445094400701	367RBDX	1190	81-07-15	1300	336	7.9	25.3	--
28N-25E-20 CAA 1	365335094380701	367RBDX	1345	81-07-14	1230	287	8.0	22.2	--
29N-22E-13 AAC 1	365956094521001	367RBDX	1418	81-03-17	1600	294	8.0	20.3	--
29N-22E-21 DAD 1	365833094551901	367RBDX	1418	81-05-08	1500	357	8.0	19.6	--
29N-22E-23 CCA 1	365831094472601	367RBDX	1418	81-06-09	1330	286	7.8	18.3	--
29N-22E-25 AAC 1	365811094521001	331B00N	1205	81-02-23	--	283	8.1	24.0	--
29N-22E-25 AAD 1	365811094520201	331B00N	1205	81-03-06	0900	296	7.9	21.0	--
29N-22E-25 AAD 2	365956094521102	331B00N	1205	81-05-12	0900	877	8.3	17.7	--
29N-22E-25 ABD 1	365812094521201	331B00N	1205	81-06-09	1700	841	8.2	23.7	--
29N-23E-15 ADC 1	365947094475101	331B00N	--	81-02-23	--	957	7.7	21.4	--
29N-23E-17 BDB 1	365949094503201	--	81-02-27	1200	1780	8.1	18.0	--	--
29N-23E-18 ACC 1	365943094512101	331B00N	--	81-02-27	1200	3400	9.4	15.0	--
29N-23E-18 ACC 1	365930094454001	331B00N	--	81-02-27	1200	2600	9.7	16.0	--
29N-23E-19 DAB 1	365844094510501	--	81-02-27	1200	--	3400	7.9	15.0	--
						3400	7.4	15.0	--
						--	8.0	16.0	--
						2700	7.8	19.0	--
						3400	7.8	17.0	--
						1250	8.2	16.0	--
						5000	7.8	19.0	--

OTTAWA

LOCAL IDENT- I- FIER	STATION NUMBER	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	DUCT- ANCE (UMHOS)	PH	TEMPER- ATURE (DEG C)	SPE- CIFIC CON- DUCT- ANCE (MG/L)	OXYGEN, DIS- SOLVED (MG/L)
29N-23E-19 DAB 1	365636094511301	331B00N	--	81-03-06	1200	--	6.4	6.1	7.6	
		331B00N	--	81-04-09	1230	--	7.3	17.5	9.5	
		331B00N	--	81-05-13	--	--	7.0	16.9	7.6	
		331B00N	--	81-05-20	--	--	6.9	20.6	7.6	
29N-23E-19 DDC 1	365823094510701	367RBDX	1100	81-07-14	0830	292	7.9	23.0	--	
29N-23E-20 DDA 1	365831094495201	331B00N	--	81-02-27	1200	600	7.9	17.0	--	
29N-23E-21 BBC 1	365905094494601	367RBDX	1077	81-07-07	1415	410	7.8	22.5	--	
29N-23E-21 BBC 2	365905094494602	367RBDX	1077	81-07-23	1100	425	7.9	19.0	--	
29N-23E-21 BBC 3	365905094494603	367RBDX	1125	81-07-07	1420	399	7.8	23.9	--	
29N-23E-23 CCA 1	365800094472601	331B00N	--	81-02-27	1200	--	488	7.8	23.8	
29N-23E-25 BDB 1	365800094461701	367RBDX	1350	81-03-13	--	--	8.1	18.0	--	
		367RBDX	1350	81-04-09	0800	913	--	--	--	
		367RBDX	1350	81-07-07	1100	1427	7.0	21.2	--	
		367RBDX	1350	81-07-07	1230	1429	7.0	21.1	--	
29N-23E-26 CDD 1	365734094471001	367RBDX	1200	81-02-19	--	--	--	--	--	
29N-23E-26 CDD 1	3657303094474101	367RBDX	1325	81-02-19	--	--	--	--	--	
29N-23E-26 CDD 1	365734094471001	367RBDX	1325	81-04-13	--	--	--	--	--	
29N-23E-27 BBB 1	365818094483901	367RBDX	1200	81-04-13	--	--	--	--	--	
29N-23E-27 BBB 1	365732094491901	331B00N	--	81-07-07	1045	515	7.8	24.1	--	
29N-23E-27 BBB 1	365738094502001	365739094495201	331B00N	--	81-02-23	--	107	8.1	17.0	
29N-23E-28 CDD 1	365811094512101	--	81-02-27	1200	940	8.2	13.0	--	--	
29N-23E-29 DCB 1	365819094511501	--	81-03-19	--	4790	5.4	12.0	--	--	
29N-23E-29 DDA 1	365704094513101	367RBDX	1200	81-07-07	1045	515	7.8	24.1	--	
29N-23E-30 ABC 1	365811094512101	--	81-02-27	1200	2600	8.1	18.0	--	--	
29N-23E-30 ABD 1	365819094511501	331B00N	--	81-02-25	--	3500	7.8	11.0	--	
29N-23E-31 BDD 1	365728094503801	367RBDX	1175	81-07-10	0930	--	7.8	11.0	--	
29N-23E-32 AAB 1	--	--	81-06-19	--	4800	4.0	15.4	.7	--	
29N-23E-33 BBD 1	365719094493501	331B00N	--	81-06-23	--	4900	3.7	15.7	.8	
29N-23E-33 BCB 1	365712094494401	--	81-02-25	--	525	8.2	17.0	--	--	
		--	81-02-27	1200	2300	8.0	16.0	--	--	

DATE OF SAMPLE	HARD- NESS (MG/L AS CAC03)	HARD- NESS, NONCAR- BONATE (MG/L AS CAC03)	ACIDITY (MG/L AS CAC03)	CALCIUM DIS- SOLVED (MG/L AS CA)	MAGNE- SIUM, DIS- SOLVED (MG/L AS MG)	OTTAWA	SODIUM AD- SORP- TION RATIO	POTAS- SIUM, DIS- SOLVED (MG/L AS K)	BICAR- BONATE FET-FLD (MG/L AS HC03)	CAR- BONATE FET-FLD (MG/L AS C03)	ALKALI- LINITY FIELD (MG/L AS CAC03)
81-07-15	131	0	2.0	31	13	69	53	2.7	3.0	182	0
81-02-19	--	--	--	31	15	--	--	--	--	--	--
81-06-12	139	0	1.5	--	130	--	66	4.9	4.3	172	0
81-03-02	--	--	--	--	--	--	--	--	--	--	--
81-06-12	157	8	3.2	35	17	170	69	6.1	5.3	182	0
81-07-08	165	22	2.4	38	17	130	62	4.5	5.7	174	0
81-06-11	138	0	7.4	32	14	98	60	3.7	4.3	208	0
81-06-11	190	41	4.2	43	20	120	57	3.9	6.2	182	0
81-02-17	--	--	--	--	--	--	--	--	--	--	--
81-05-12	--	--	--	--	--	--	--	--	--	--	--
81-06-11	192	39	5.2	44	20	250	73	8.1	6.2	186	0
81-09-16	--	--	--	--	--	--	--	--	--	--	--
81-07-08	189	0	16	56	12	41	32	1.3	1.7	270	0
81-02-18	--	--	--	--	--	--	--	--	--	--	--
81-05-14	--	--	--	--	--	--	--	--	--	--	--
81-07-08	142	1	4.2	32	15	65	49	2.4	3.6	172	0
81-09-15	--	--	--	--	--	--	--	--	--	--	--
81-07-08	135	2	1.9	31	14	57	47	2.2	2.8	162	0
81-07-30	220	40	11	83	3.2	22	18	.7	1.2	220	0
81-07-16	152	19	2.0	36	15	94	57	3.4	3.6	162	0
81-07-09	58	0	8.2	14	5.6	320	92	19	3.7	724	0
81-07-08	133	0	4.7	35	11	21	25	.8	1.9	182	0
81-02-05	128	4	2.0	30	13	46	43	1.8	2.8	--	--
81-05-12	--	--	--	--	--	--	--	--	--	--	--
81-06-09	133	0	1.0	30	14	44	41	1.7	2.7	164	0
81-09-10	--	--	--	--	--	--	--	--	--	--	--
81-07-08	96	0	18	22	10	190	81	8.7	2.6	590	0
81-02-05	145	21	2.0	35	14	12	15	.4	1.9	--	--
81-05-13	--	--	--	--	--	--	--	--	--	--	--
81-07-08	138	5	2.6	32	14	13	17	.5	1.9	162	0
81-09-14	--	--	--	--	--	--	--	--	--	--	--
81-07-14	130	2	2.0	29	14	6.1	9	.2	2.0	156	0
81-07-10	108	0	3.8	25	11	58	53	2.5	3.1	204	0
81-07-16	138	15	2.0	32	14	31	32	1.2	2.1	150	0
81-07-16	128	0	1.0	30	13	25	29	1.0	2.8	160	0

DATE OF SAMPLE	ALKA- LINITY LAB (MG/L) AS CAC03)	CARBON DIOXIDE DIS- SOLVED (MG/L) AS CO2)	SULFATE DIS- SOLVED (MG/L) AS SO4)	CHLO- RIDE, DIS- SOLVED (MG/L) AS CL)	FLUO- RIDE, DIS- SOLVED (MG/L) AS F)	FLUO- RIDE, DIS- SOLVED (MG/L) AS F)	SILICA, DIS- SOLVED (MG/L) AS SI02)	SOLIDS, RESIDUE AT 180 DEG. C, DIS- SOLVED (MG/L) AS SI02)	SOLIDS, RESIDUE AT 105 DEG. C, DIS- SOLVED (MG/L) AS SI02)	SOLIDS, RESIDUE AT 105 DEG. C, DIS- SOLVED (MG/L) AS SI02)	NITRO- GEN, NITRATE DIS- SOLVED (MG/L) AS N)
81-07-15	140	3.6	13	24	--	--	1.2	10	308	--	--
81-02-19	--	--	--	--	--	--	--	--	--	--	--
81-06-12	135	3.4	14	192	--	--	1.0	10	480	--	--
81-03-02	--	--	--	--	--	--	--	--	--	--	--
81-06-12	140	2.3	96	266	--	--	1.3	10	592	--	--
81-07-08	135	3.5	16	220	--	--	1.2	10	520	--	--
81-06-11	159	5.2	12	111	--	--	3.1	8.0	370	--	--
81-06-11	136	5.1	18	363	--	--	1.5	9.0	782	--	--
81-02-17	--	--	--	--	--	--	--	--	--	--	--
81-05-12	--	--	--	--	--	--	--	--	--	--	--
81-06-11	138	5.9	18	387	--	--	1.3	10	824	--	--
81-09-16	--	--	--	--	--	--	--	--	--	--	--
81-07-08	204	--	14	30	15	--	2.4	8.0	278	--	--
81-02-18	--	--	--	--	--	--	--	--	--	--	--
81-05-14	--	--	--	--	--	--	--	--	--	--	--
81-07-08	131	4.3	15	24	--	--	.6	10	306	--	--
81-09-15	--	--	--	--	--	--	--	--	--	--	--
81-07-08	126	4.1	16	74	--	--	.5	10	266	--	--
81-07-30	173	22	12	40	--	--	.1	12	324	--	--
81-07-16	127	5.1	15	150	--	--	.8	10	402	--	--
81-07-09	342	14	46	89	--	--	13	9.0	792	--	--
81-07-08	139	9.1	10	13	--	--	.9	10	188	--	--
81-02-05	124	1.5	8.2	58	--	--	.8	--	180	--	--
81-05-12	--	--	--	--	--	--	--	--	--	--	--
81-06-09	125	3.3	14	55	--	--	.7	9.0	250	--	--
81-09-10	--	--	--	--	--	--	--	--	--	--	--
81-07-08	435	15	21	21	--	--	5.9	9.0	536	--	--
81-02-05	124	1.5	13	11	--	--	.4	--	126	--	--
81-05-13	--	--	--	--	--	--	--	--	--	--	--
81-07-08	125	2.6	17	10	--	--	.4	10	146	--	--
81-09-14	--	--	--	--	--	--	--	--	--	--	--
81-07-14	125	2.0	10	2.3	--	--	.2	8.0	140	--	--
81-07-10	153	3.2	22	39	--	--	2.1	9.0	226	--	--
81-07-16	117	3.0	13	48	--	--	.4	11	232	--	--
81-07-16	126	3.2	14	30	--	--	.8	12	208	--	--

DATE OF SAMPLE	ALUM- INUM, TOTAL DIS- SOLVED (MG/L AS NO3)	ALUM- INUM, DIS- SOLVED (UG/L AS AL)	ARSENIC TOTAL (UG/L AS AS)	ARSENIC DIS- SOLVED (UG/L AS AS)	CADMIUM TOTAL (UG/L AS CD)	CHRO- MIUM, TOTAL DIS- SOLVED (UG/L AS CR)	COPPER, TOTAL RECOV- ERABLE (UG/L AS CU)	IRON, TOTAL RECOV- ERABLE (UG/L AS FE)
81-07-15	--	<61	--	<10	--	<1	--	<60
81-02-19	--	--	<61	--	<10	--	--	--
81-06-12	--	--	<61	--	<10	--	<60	--
81-03-02	--	--	<61	--	<10	--	--	--
81-06-12	--	--	<61	--	<10	--	<60	--
81-07-08	--	--	<61	--	<10	--	<60	--
81-06-11	--	--	<61	--	<10	--	<60	--
81-06-11	--	--	<61	--	<10	--	<60	--
81-02-17	--	--	<61	--	<10	--	--	--
81-05-12	--	--	<61	--	<10	--	<60	--
81-06-11	--	--	<61	--	<10	--	<60	--
81-09-16	--	--	<61	--	<10	--	--	--
81-07-08	--	--	<61	--	<10	--	<60	--
81-02-18	--	--	<61	--	<10	--	--	--
81-05-14	--	--	<61	--	<10	--	<60	--
81-07-08	--	--	<61	--	<10	--	--	--
81-09-15	--	--	<61	--	<10	--	<60	--
81-07-08	--	--	<61	--	<10	--	<60	--
81-07-30	--	--	<61	--	<10	--	<60	--
81-07-16	--	--	<61	--	<10	--	<60	--
81-07-09	--	--	<61	--	<10	--	<60	--
81-07-08	--	--	<61	--	<10	--	<100	--
81-02-05	--	--	<61	--	<10	--	<100	--
81-05-12	--	--	<61	--	<10	--	<60	--
81-06-09	--	--	<61	--	<10	--	<60	--
81-09-10	--	--	<61	--	<10	--	<60	--
81-07-08	--	--	<61	--	<10	--	<60	--
81-02-05	--	--	<61	--	<10	--	<60	--
81-05-13	--	--	<61	--	<10	--	<60	--
81-07-08	--	--	<61	--	<10	--	<60	--
81-09-14	--	--	<61	--	<10	--	<60	--
81-07-14	--	--	<61	--	<10	--	<60	--
81-07-10	--	--	<61	--	<10	--	<60	--
81-07-16	--	--	<61	--	<10	--	<60	--
81-07-16	--	--	<61	--	<10	--	<60	--

DATE OF SAMPLE	IRON, DIS- SOLVED (UG/L AS FE)	LEAD, TOTAL, RECOV- ERABLE (UG/L AS PB)	MANGA- NESE, TOTAL, RECOV- ERABLE (UG/L AS MN)	MERCURY TOTAL RECOV- ERABLE (UG/L AS HG)	MERCURY DIS- SOLVED (UG/L AS HG)	MOLYB- DENUM, DIS- SOLVED (UG/L AS MO)	NICKEL, TOTAL RECOV- ERABLE (UG/L AS NI)	GROSS ALPHA, DIS- SOLVED (UG/L AS U-NAT)	ZINC, TOTAL RECOV- ERABLE (UG/L AS ZN)	ZINC, TOTAL RECOV- ERABLE (UG/L AS ZN)	ZINC, TOTAL RECOV- ERABLE (UG/L AS ZN)
								81-07-15	60	--	<20
81-02-19	--	--	--	<5	--	--	--	--	--	--	--
81-06-12	80	--	--	<5	--	<.5	--	--	<20	21	--
81-03-02	--	--	--	<5	--	<.5	--	--	<20	<23	--
81-06-12	30	--	--	<5	--	<.5	--	--	34	20	--
81-07-08	20	--	--	<5	--	<.5	--	--	20	35	--
81-06-11	50	--	--	<5	--	<.5	--	--	62	62	--
81-06-11	60	--	--	<5	--	<.5	--	--	--	--	--
81-02-17	--	--	--	--	--	--	--	--	--	--	--
81-05-12	--	--	--	<5	--	<.5	--	--	--	--	--
81-06-11	80	--	--	<5	--	<.5	--	--	--	--	--
81-09-16	--	--	--	--	--	--	--	--	--	--	--
81-07-08	810	--	--	<5	--	<.5	--	--	--	--	--
81-02-18	--	--	--	--	--	--	--	--	--	--	--
81-05-14	--	--	--	--	--	--	--	--	--	--	--
81-07-08	110	--	--	<5	--	<.5	--	--	--	--	--
81-09-15	--	--	--	<5	--	<.5	--	--	--	--	--
81-07-08	60	--	--	<5	--	<.5	--	--	34	<11	--
81-07-30	30	--	--	<5	--	<.5	--	--	1400	<11	--
81-07-16	50	--	--	<5	--	<.5	--	--	<20	<15	--
81-07-09	40	--	--	<5	--	<.5	--	--	<20	<20	--
81-07-08	70	--	--	<5	--	<.5	--	--	30	<5.4	--
81-02-05	80	--	--	6	--	10	--	--	38	--	--
81-05-12	--	--	--	--	--	--	--	--	--	--	--
81-06-09	200	--	--	<5	--	<10	--	--	<20	17	--
81-09-10	--	--	--	--	--	--	--	--	--	--	--
81-07-08	120	--	--	<5	--	<10	--	--	28	<17	--
81-02-05	<20	--	--	<5	--	10	--	--	68	--	--
81-05-13	--	--	--	<5	--	<.5	--	--	--	69	<5.3
81-07-08	40	--	--	<5	--	<.5	--	--	--	--	--
81-09-14	--	--	--	--	--	--	--	--	--	<20	<4.8
81-07-14	60	--	--	<5	--	<10	--	--	--	--	--
81-07-10	280	--	--	<5	--	<10	--	--	--	<20	<8.5
81-07-16	40	--	--	<5	--	<10	--	--	--	26	<7.4
81-07-16	70	--	--	<5	--	<10	--	--	--	32	<9.0

DATE OF SAMPLE	IRON, DIS- SOLVED (UG/L AS FE)	LEAD, TOTAL, RECOV- ERABLE (UG/L AS PB)	MANGA- NESE, TOTAL, RECOV- ERABLE (UG/L AS MN)	MERCURY NESE, TOTAL, RECOV- ERABLE (UG/L AS MN)	NICKEL, TOTAL, RECOV- ERABLE (UG/L AS ZN)	GROSS ALPHA, DIS- SOLVED (UG/L AS U-NAT)	ZINC, TOTAL, RECOV- ERABLE (UG/L AS ZN)
						MOLYB- DENUM, DIS- SOLVED (UG/L AS MO)	MERCURY DIS- SOLVED (UG/L AS HG)
81-07-06	--	--	--	--	--	--	--
81-07-16	40	--	<5	<10	--	--	<11
81-07-07	80	--	5	<10	--	<20	<8.4
81-07-16	40	--	5	<10	--	34	11
81-07-15	20	--	5	<10	--	<20	<4.6
81-07-15	<20	--	5	<10	--	51	--
81-07-15	<20	--	5	<10	--	51	<9.2
81-07-14	30	--	5	<10	--	32	<13
81-07-15	70	--	5	<10	--	26	<9.3
81-07-15	50	--	5	<10	--	36	<11
81-07-15	20	--	5	<10	--	22	<4.8
81-02-05	40	--	5	<10	--	32	--
81-07-15	40	--	5	<10	--	26	16
81-07-14	30	--	5	<10	--	30	<9.2
81-07-15	30	--	5	<10	--	26	<10
81-03-17	--	--	--	--	--	32	<8.4
81-05-08	--	--	--	--	--	--	<4.2
81-06-09	250	--	5	<10	--	--	--
81-09-09	--	--	--	--	--	--	--
81-02-23	--	--	--	--	--	--	--
81-02-27	--	<20	--	940	--	437	--
81-02-04	100	--	5	40	--	<20	--
81-03-06	--	--	--	--	--	--	--
81-05-12	--	--	--	--	--	--	--
81-06-09	--	--	--	--	--	--	--
81-09-10	--	--	--	--	--	--	--
81-02-23	--	--	--	--	--	--	--
81-02-27	--	48	--	2300	--	174	590
81-02-27	--	33	--	3700	--	263	105
81-01-27	--	71	--	5900	--	303	600
81-02-23	--	--	--	--	--	--	--
81-02-27	48	--	--	5800	--	282	1130
81-02-25	--	--	--	--	--	--	--
81-02-27	<20	--	--	3700	--	920	9300
81-02-25	<20	--	--	6200	--	180	730

		OTTAWA											
DATE OF SAMPLE	U-NAT	GROSS	ALPHA,	GROSS	BETA,	GROSS	BETA,	GROSS	BETA,	GROSS	BETA,	GROSS	BETA,
		DIS-	SUSP.	TOTAL	SOLVED	SUSP.	TOTAL	SOLVED	TOTAL	SOLVED	TOTAL	SOLVED	TOTAL
		(PCI/L	(PCI/L	(PCI/L	(PCI/L	(PCI/L	(PCI/L	(PCI/L	(PCI/L	(PCI/L	(PCI/L	(PCI/L	(PCI/L
		AS	AS	AS	AS	AS	AS	AS	AS	AS	AS	AS	AS
		U-NAT)	U-NAT)	U-NAT)	U-NAT)	CS-137)							
81-07-15	<.4	--	--	--	5.0	<.4	4.9	<.4	4.9	--	--	--	--
81-02-19	--	--	--	--	9.6	<.4	9.2	<.4	9.2	--	--	--	--
81-06-12	<.4	14	.3	--	<9.1	<.4	<8.7	<.4	<8.7	--	--	--	--
81-03-02	--	--	16	.3	7.7	1.5	7.4	1.6	7.4	--	--	--	--
81-06-12	<.4	14	.5	--	--	--	--	--	--	--	--	--	--
81-07-08	.7	24	.3	13	<.4	12	<.4	12	<.4	--	--	--	--
81-06-11	<.4	42	.3	25	<.4	24	<.4	24	<.4	--	--	--	--
81-02-17	--	--	--	--	--	--	--	--	--	--	--	--	--
81-05-12	--	--	28	.3	19	<.4	18	<.4	18	--	--	--	--
81-06-11	<.4	--	--	--	--	--	--	--	--	--	--	--	--
81-09-16	--	--	24	.3	22	1.9	--	--	--	--	--	--	--
81-07-08	.4	--	--	--	--	--	--	--	--	--	--	--	--
81-02-18	--	--	--	--	--	--	--	--	--	--	--	--	--
81-05-14	--	--	--	--	5.0	<.4	4.8	<.4	4.8	--	--	--	--
81-07-08	<.4	--	--	--	--	--	--	--	--	--	--	--	--
81-09-15	--	--	--	--	<4.5	<.4	<4.3	<.4	<4.3	--	--	--	--
81-07-08	<.4	--	--	--	--	<5.7	<.4	<5.4	<5.4	--	--	--	--
81-07-30	<.4	--	--	--	--	5.8	<.4	5.5	5.5	--	--	--	--
81-07-16	<.4	--	--	--	--	<10	<.4	<9.7	<9.7	--	--	--	--
81-07-09	<.4	--	--	--	<.4	<2.4	<.4	<2.3	<2.3	--	--	--	--
81-07-08	<.4	--	--	--	--	--	--	--	--	--	--	--	--
81-02-05	--	--	--	--	--	--	--	--	--	--	--	--	--
81-05-12	--	--	--	--	--	--	--	--	--	--	--	--	--
81-06-09	<.4	--	--	--	12	.3	6.4	<.4	6.4	--	--	--	--
81-09-10	--	--	--	--	--	--	--	--	--	--	--	--	--
81-07-08	<.4	--	--	--	--	--	8.4	<.4	8.0	--	--	--	--
81-02-05	--	--	--	--	--	--	--	--	--	--	--	--	--
81-05-13	--	--	--	--	--	--	<3.5	<.4	<3.3	--	--	--	--
81-07-08	<.4	--	--	--	--	--	--	--	--	--	--	--	--
81-09-14	--	--	--	--	--	--	--	--	--	--	--	--	--
81-07-14	.8	--	--	--	--	--	.5	.5	.5	--	--	--	--
81-07-10	.6	--	--	--	--	--	.4	4.4	2.7	4.3	2.8	--	--
81-07-16	<.4	--	--	--	--	--	<2.8	<.4	<2.7	4.4	<.4	--	--
81-07-16	<.4	--	--	--	--	--	4.6	<.4	4.6	--	--	--	--

LOCAL IDENT- I- FIER	STATION NUMBER	GEO-LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPE- CIFIC CON- DUCT- ANCE (UMHOS)	PH	TEMPER- ATURE (DEG C)	SULFATE DIS- SOLVED (MG/L AS SO ₄)
03N-12E-24 BAA 1	344324095594801	--	80	81-07-23	1000	358	5.6	22.0	16
03N-13E-14 CBC 1	344341095545401	--	100	81-07-23	0900	1847	6.7	19.0	280
03N-13E-15 DDA 1	344338095550501	--	130	81-07-22	1200	1455	7.1	21.0	210
03N-13E-16 DCA 1	344338095562101	--	75	81-07-22	1400	3918	7.0	25.0	820
03N-13E-19 ABB 1	344326095583801	--	95	81-07-22	1600	1287	7.0	20.0	110
03N-13E-30 BCC 1	344210095591001	--	16	81-07-23	1100	146	5.8	22.0	7.6
03N-13E-31 CBC 1	344109095591001	--	21	81-07-23	1300	381	6.8	20.0	21
03N-14E-19 CAB 1	344301095524501	--	20	81-07-24	0900	101	6.3	22.0	13
04N-16E-12 DAD 1	344948095340001	--	32	81-07-14	1100	2369	6.4	18.0	84
04N-16E-18 AAA 1	343942095391601	--	14	81-07-14	1600	--	6.5	24.0	14
04N-17E-05 CAD 1	345040095322801	--	25	81-07-13	1200	2588	6.7	22.0	40
05N-14E-15 ADA 1	345433095482201	--	30	81-07-20	1400	750	7.2	20.0	29
05N-14E-20 ADC 1	345333095504601	--	70	81-07-20	1600	593	6.9	25.0	900
05N-14E-21 AAB 1	345352095494201	--	13	81-07-21	1300	772	7.3	22.0	14
05N-14E-23 BDD 1	345329095475501	--	85	81-07-21	1100	263	8.5	26.0	35
05N-14E-23 BDD 1	345329095425501	--	--	81-07-21	1100	--	--	--	35
05N-14E-27 AAA 1	345300095483301	--	11	81-07-21	0900	341	6.9	22.0	23
05N-14E-28 DAA 1	345236095493001	--	86	81-07-21	1000	290	7.0	25.0	14
05N-16E-32 BCC 1	345146095385201	--	56	81-07-14	1645	669	6.3	23.0	68
05N-17E-29 DDA 1	345220095313401	--	8	81-07-14	0900	735	7.2	22.0	29
05N-17E-31 DCD 1	345118094325601	--	60	81-07-16	1430	2536	6.9	22.0	34
06N-14E-17 ABA 1	345958095505001	--	120	81-07-22	1000	1735	7.3	24.0	74
06N-14E-18 BAB 1	345959095521801	--	16	81-07-22	1115	230	6.1	22.0	15
06N-14E-28 ABC 1	345803095495901	--	15	81-07-22	0900	302	6.8	22.0	23
06N-14E-28 BCC 1	345751095502501	--	108	81-07-21	1530	580	6.6	18.0	9.7
06N-15E-02 DCB 1	345733095495901	--	126	81-07-21	1430	3582	7.4	18.0	43
06N-15E-02 AAA 1	350130095413801	--	--	81-07-15	1045	960	8.4	22.0	16
06N-15E-02 BDD 1	350122095413601	--	105	81-07-15	0830	920	8.2	24.0	20
06N-15E-02 CBB 1	350051095412001	--	75	81-07-15	1200	701	7.2	25.0	13
06N-15E-03 BAD 1	350134095423601	--	185	81-07-15	1115	307	6.7	18.5	24
06N-15E-11 ABA 1	350050094412001	--	102	81-07-15	1000	930	8.0	24.0	5.8
09N-17E-23 CAA 1	351419095284501	--	100	81-08-03	1500	565	7.0	25.4	39
09N-17E-23 DBB 1	351418095282001	--	80	81-08-04	1100	238	6.0	26.0	8.2
09N-17E-24 CBC 1	351412095280101	--	65	81-08-04	0900	381	6.2	19.7	30

PITTSBURG

DATE OF SAMPLE	CHL0- RIDE, DIS- SOLVED (MG/L AS CL)	IRON, DIS- SOLVED (UG/L AS FE)	MANGA- NESE, DIS- SOLVED (UG/L AS MN)
81-07-23	28	50	30
81-07-23	85	3300	320
81-07-22	55	1300	140
81-07-22	250	340	180
81-07-22	79	1200	140
81-07-23	5.4	80	30
81-07-23	3.3	250	210
81-07-24	.9	180	80
81-07-14	370	440	120
81-07-14	2.0	20	15
81-07-13	500	240	55
81-07-20	20	11000	180
81-07-20	100	110	120
81-07-21	35	1600	400
81-07-21	12	110	20
81-07-21	12	110	20
81-07-21	11	850	240
81-07-21	13	230	70
81-07-14	13	40	20
81-07-14	42	3300	550
81-07-16	366	30	55
81-07-22	100	180	40
81-07-22	10	330	20
81-07-22	3.2	150	50
81-07-21	41	2800	1500
81-07-21	29	120	70
81-07-15	88	60	20
81-07-15	7.2	20	20
81-07-15	31	240	50
81-07-15	4.4	450	50
81-07-15	27	50	40
81-08-03	24	140	30
81-08-04	29	30	60
81-08-04	19	70	190

LOCAL IDENT- I- FIER	STATION NUMBER	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPECIFIC CON- DUCT- ANCE (UMHOS)	PH	TEMPER- ATURE (DEG C)	SULFATE DIS- SOLVED (MG/L) AS 504)
21N-15E-15 ADA 1	361812095411401	--	30	81-07-16	1300	804	6.8	18.7	280
21N-15E-19 BBB 1	361730097385901	--	55	81-07-15	1600	1218	6.9	25.5	270
21N-16E-19 DAA 1	361709095375901	--	46	81-07-16	0900	2242	7.3	18.6	840
21N-16E-29 BCC 1	361621095375501	--	104	81-07-16	1100	1318	6.8	30.5	190
21N-16E-30 CCC 1	361551095390101	--	175	81-07-15	0800	1249	8.0	21.4	12
22N-16E-21 DDD 2	362157095355101	--	292	81-07-15	0930	876	7.1	20.0	210
22N-16E-25 BCC 1	362134095333601	--	82	81-07-15	1300	481	7.1	20.4	18
22N-16E-27 ADD 1	362131095344401	--	84	81-07-14	1530	647	6.4	17.0	94
22N-16E-34 ADD 1	362038095344401	--	61	81-07-14	1400	938	6.8	20.6	130
22N-16E-35 ABB 1	362102095340901	--	125	81-07-14	1700	120	5.6	19.4	9.5
23N-15E-16 DDC 1	362801095422301	--	30	81-07-16	1600	889	6.7	26.9	200
23N-15E-20 DCC 1	362710095433601	--	60	81-07-17	--	4894	6.3	22.2	--
23N-15E-21 ACD 1	362737095423801	--	40	81-07-16	1430	673	6.8	27.5	49
23N-15E-32 ABA 1	362615095433601	--	60	81-07-17	0800	--	--	--	1900
24N-17E-02 ACC 1	363527095274401	--	80	81-08-19	1100	1700	7.3	22.0	180
24N-17E-03 DCD 1	363500095283301	--	200	81-08-18	1145	880	8.5	18.0	6.6
24N-17E-03 DCD 2	363458095283501	--	193	81-08-18	1330	1100	7.2	20.0	14
24N-17E-09 DAB 1	363436095293201	--	81-08-18	0900	1000	6.8	17.0	78	
24N-17E-11 BAD 1	363446095275001	--	125	81-09-19	0900	820	7.2	21.0	16
24N-17E-14 CCC 1	3633314095281401	--	42	81-08-17	1530	760	6.4	21.0	160
24N-17E-26 ADA 1	363206095271401	--	--	81-08-20	1000	--	--	--	220

ROGERS	CHLO- RIDE, DIS- SOLVED (MG/L AS CL)	IRON, DIS- SOLVED (UG/L AS FE)	MANGA- NESE, DIS- SOLVED (UG/L AS MN)
DATE OF SAMPLE			
81-07-16	10	300	60
81-07-15	13	1900	150
81-07-16	97	30	100
81-07-16	31	60	480
81-07-15	195	50	10
81-07-15	5.0	30	95
81-07-15	14	4000	640
81-07-14	5.9	1600	1800
81-07-14	14	50	60
81-07-14	10	160	500
81-07-16	4.3	40	40
81-07-17	--	--	--
81-07-16	45	40	15
81-07-17	77	240	110
81-08-19	53	530	70
81-08-18	99	410	<20
81-08-18	120	1400	50
81-08-18	48	20	20
81-09-19	12	40	30
81-08-17	15	230	70
81-08-20	9.8	2500	2000

SEQUOYAH

LOCAL IDENT- I- FIER	STATION NUMBER	GEO- LOGIC UNIT	DEPTH OF WELL, TOTAL (FEET)	DATE OF SAMPLE	TIME	SPECIFIC CONDUCTANCE (UHMHOH)	PH (UNITS)	TEMPER- ATURE (DEG C)	SULFATE DIS- SOLVED (MG/L AS 304)
11N-23E-13 AAC 1	352556094493301	--	100	81-07-28	0900	357	7.3	18.6	28
11N-23E-13 BDB 1	352547094493301	--	65	81-07-28	0930	2218	7.0	17.2	6.6
11N-23E-23 DAD 1	352432094500001	--	--	81-07-28	1030	1245	7.2	21.3	160
11N-23E-27 ADD 1	352357094505901	--	44	81-07-27	1500	192	5.9	17.8	23
11N-24E-17 DAA 1	352537094464501	--	27	81-07-28	--	842	7.3	18.7	120
11N-24E-17 DAA 2	352537094464601	--	96	81-07-28	1500	434	7.0	19.1	110
11N-24E-20 AAA 1	342508094464601	--	125	81-07-28	1200	475	7.2	22.5	5.3

CHLORIDE, DIS- SOLVED (MG/L AS CL)	IRON, DIS- SOLVED (UG/L AS FE)	MANGANESE, DIS- SOLVED (UG/L AS MN)
15	930	210
310	60	660
55	940	120
26	30	70
58	50	20
12	100	91
17	320	140